MISO Schedule 2 Reactive Supply and Voltage Control
CERTIFICATION STATEMENT

I, ____________________________ (Name), ____________________________ (Position/Title)
of ____________________________ (Name of Company Signing Certification), as
the authorized representative of ____________________________ (Name of
Company Filing Revenue Requirement) and having performed necessary tests, do hereby represent and
certify that ____________________________ (Name of generation resource)
has achieved commercial operation and meets the following requirements of the MISO Open Access
Transmission, Energy and Operating Reserve Markets Tariff ("MISO Tariff"):  

1. The generation resource: (i) operates with its voltage regulators in automatic mode and
responds to voltage schedules of the Transmission Provider or Transmission Operator for the pricing
zone in which the generation resource is located; (ii) is able to maintain voltage support within its design
limits; and (iii) is capable of a reactive power range of 95% leading to 95% lagging at the Point of
Interconnection unless otherwise stated in the Generator Interconnection and Operating Agreement for
the generation resource.

2. The generation resource: (i) can respond to changes in voltage on the system and to changes in
voltage schedules if the facility is operating; or (ii) will provide voltage control specified by the
Transmission Provider or Transmission Operator immediately, if intra-day system conditions require
additional reactive power supply to maintain reliability, or as instructed by the Transmission Provider or
Transmission Operator prior to the Operating Day based on forecasted system conditions, taking into
consideration the unit’s operating characteristics and whether the generation resource is not operating
at the time of the request as a result of an unscheduled or planned outage.

3. The generation resource has met the testing requirements for voltage control capability
required by the Regional Reliability Council where the generation resource is located within the past five
years.
4. The generation resource has submitted a request to the Transmission Provider for Qualified Generator status as outlined in Section II.C. of Schedule 2 of the MISO Tariff.

5. The generation resource shall conduct testing, including any testing for voltage control capability required by the Regional Reliability Council where the generation resource is located, to ensure that the generation resource can adequately provide reactive power. Any deficiency shall be reported to MISO within 60 days.

6. The generation resource provides the following information:
   a. FERC Docket No. representing filing of the revenue requirement: ______________________
   b. CPnodes by unit:
      ______________________  ______________________
      ______________________  ______________________
      ______________________  ______________________
      ______________________  ______________________
   c. Reactive Minimum and Maximum limits at rated summer maximum power output:

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<thead>
<tr>
<th>Unit Name</th>
<th>Pmax (summer)</th>
<th>MVar max</th>
<th>MVar min</th>
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Signed this __________ day of ____________________, 20___.

By: ______________________________
   (Signature)

Printed Name: ______________________________
   Title: ______________________________

Email: ______________________________
   Phone: ______________________________

Submit Certification Statement through the MISO Help Center: Supplemental Registration – Schedule 2