



Mid-Planning Year Accreditation

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RASC
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Issue



- *MISO does not allow for mid-Planning Year “on-ramping” of new generation to receive Zonal Resource Credits for the current planning year*
- *A “Zonal Resource Credit (ZRC)” is defined in Module A of the Tariff as: “A MW unit of a Planning Resource that has been converted from a MW of Seasonal Accredited Capacity to a credit in the MECT, which is eligible to be offered by a Market Participant into the PRA, to be sold bilaterally, and/or to be submitted through a Fixed Resource Adequacy Plan.”*
- *ICAP Deferral process doesn’t work with seasonal construct or replacement ZRCs. Requires COD by last Business Day of May, prior to the upcoming Planning Year. (4.2.2.2. of BPM 11)*

Concerns



- *Replacement ZRCs will be required for outage longer than 31 days*
- *Generator expected Commercial Operation Date (COD) may occur prior to a season but resource would currently not be available for replacement for that season (Fall, Winter or Spring)*

Recommendation



- *Add ZRCs to MECT system once new resource requirements are met, making them eligible as a replacement resource*
- *Same requirement as PRA-eligible resource*
 - *Commercial Operation Date*
 - *Firm Transmission service*
 - *GVTC*
- *Tariff change and BPM change required*

Open Discussion

