



Marginal vs. Average Capacity Accreditation

Presented by:

David Patton
Potomac Economics

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Introduction

- Capacity accreditation is essential because it:
 - ✓ Determines the amount of different types of resources that will be procured to satisfy resource adequacy needs
 - ✓ Is key for establishing the incentives to invest in and retire different types of resources
- Capacity accreditation should be aligned with the reliability resources provide. This will:
 - ✓ Ensure that resources with more desirable attributes are efficiently compensated
 - ✓ Minimize the costs of satisfying the RTO's reliability requirements
- Resources whose availability is highly correlated with other resources can provide less incremental (marginal) reliability to the system.
 - ✓ This presentation discusses why it is essential to accredit such resources on a marginal basis.



Marginal and Average Accreditation

- **Marginal Accreditation approach**
 - ✓ Compensate each resource based on the incremental reliability benefit the next unit of that resource type would provide.
 - ✓ Calculated from the impact of an *incremental quantity* of a given resource type on a reliability metric (LOLE or EUE), relative to that of ‘perfect capacity’.
 - ✓ Includes the Marginal Reliability Improvement (MRI) and the Marginal ELCC methods
- **Average Accreditation approach**
 - ✓ Compensate each resource based on the aggregate reliability benefit of every unit of that resource type.
 - ✓ Calculated as ‘perfect capacity’ needed to replace *all* capacity of a given type while holding a reliability metric constant.
 - ✓ Include Average ELCC and “Portfolio ELCC”.

Illustration of Marginal vs. Average Approach 500 MW Solar

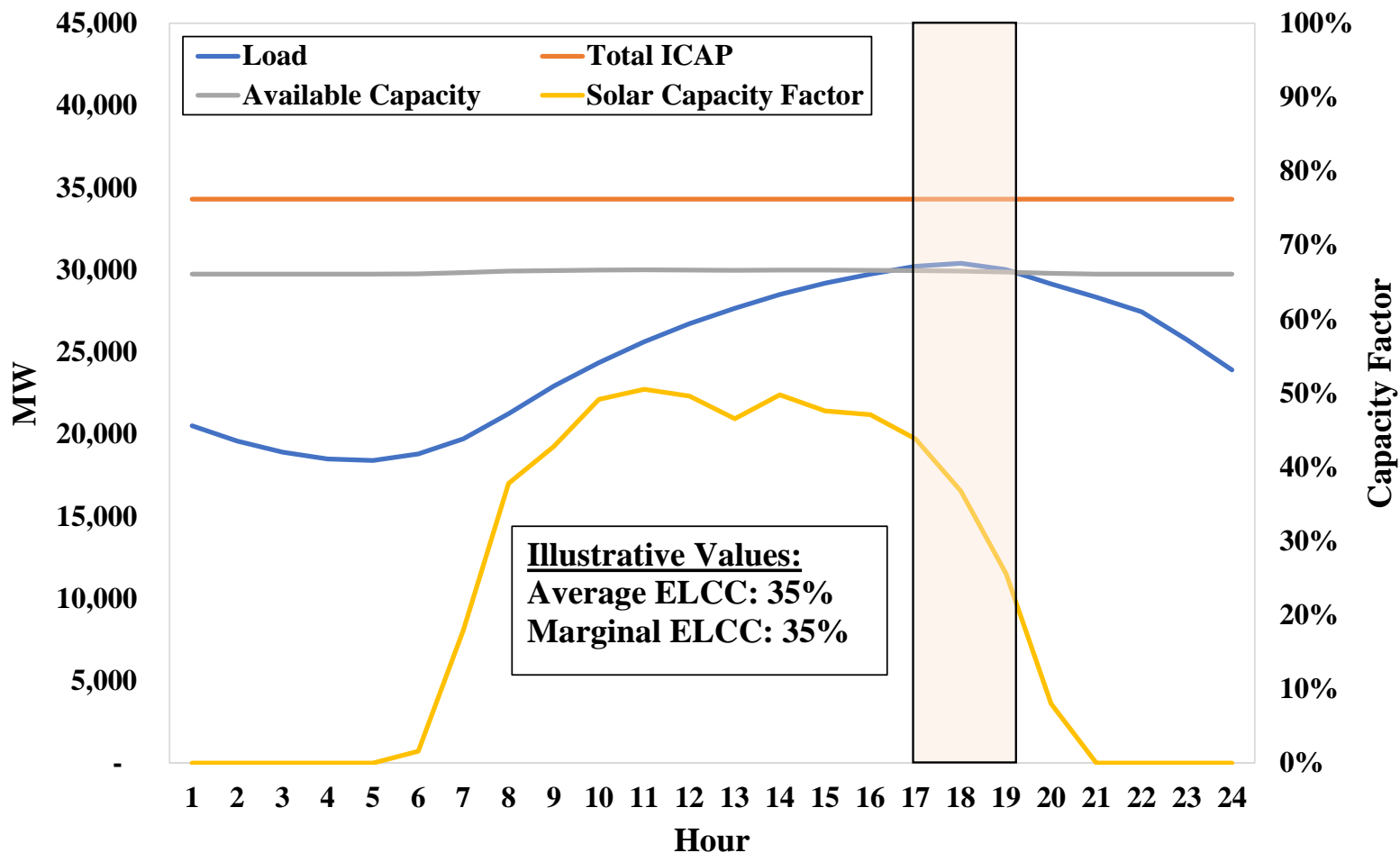
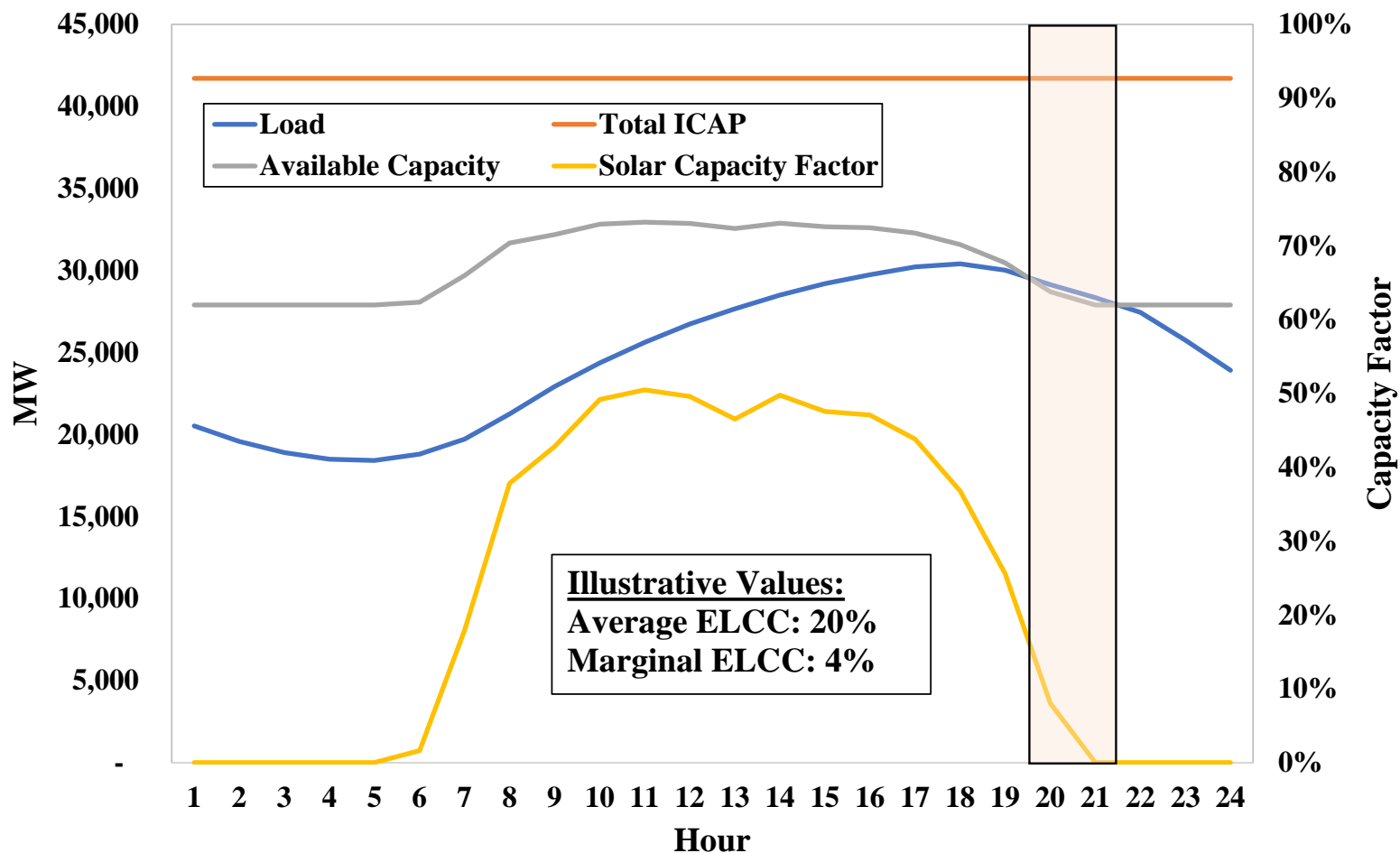


Illustration of Marginal vs. Average Approach 10,000 MW Solar





Marginal Accreditation



Alignment with MISO Market Design

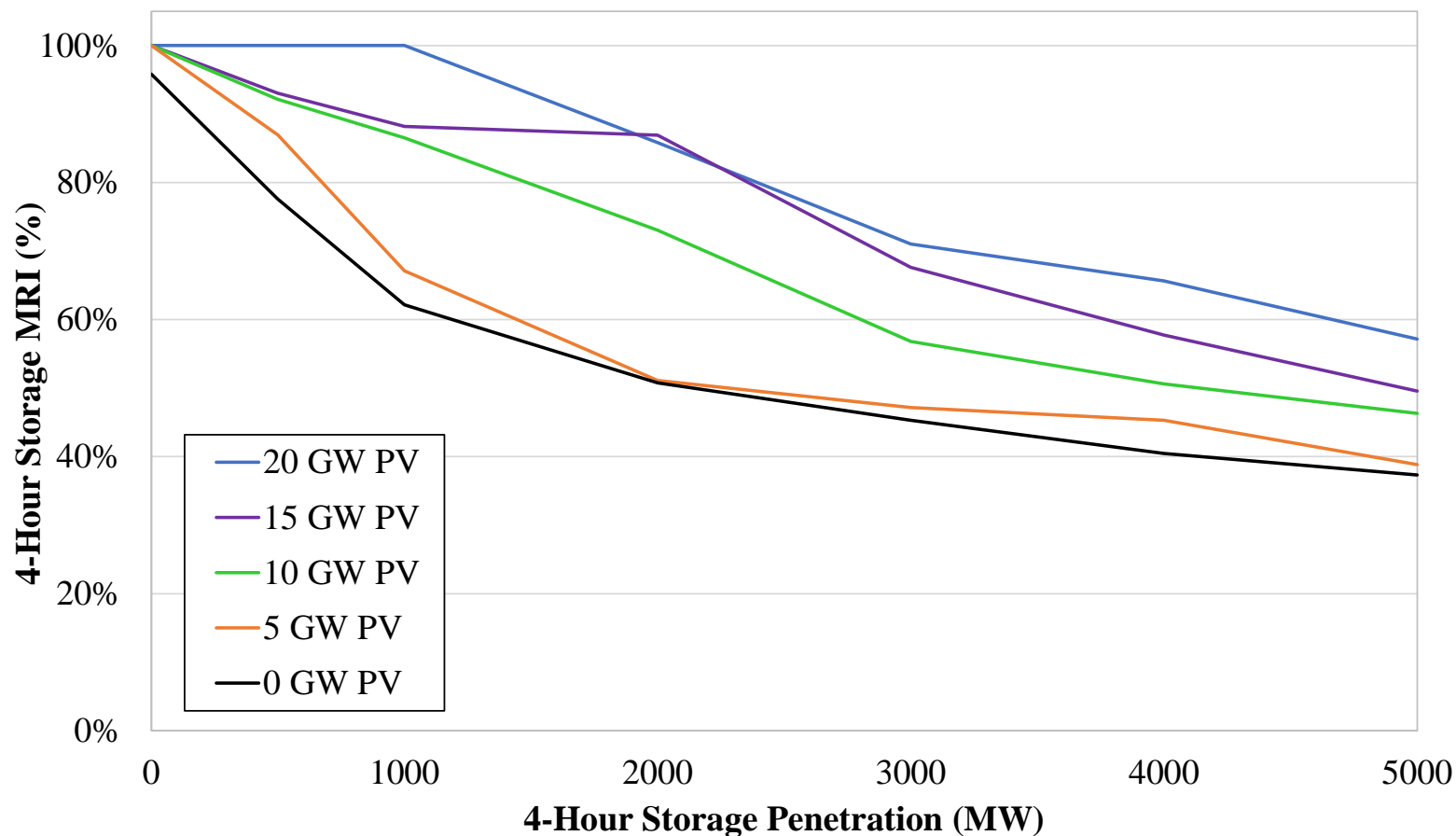
- **Marginal cost scheduling and pricing is a core principle of efficient wholesale market design.**
- All key market products rely on this:
 - ✓ Energy prices (LMP)
 - ✓ Reserve prices
 - ✓ Capacity market demand curve
- Marginal accreditation is consistent with the marginal pricing approach in capacity market.
- Frequently, the value of the service to the consumer exceeds the marginal price that is paid to suppliers.
 - ✓ This is the source of consumer surplus in MISO and all other market-based systems.



Advantages of Marginal Accreditation

- Price signal consistent with reliability impact
- Recognizes diminishing returns and synergies
- Provides efficient incentives to:
 - ✓ Avoid saturation by a particular technology
 - ✓ Invest in diverse/complementary resources
 - ✓ Efficiently pair storage with intermittent resources
 - ✓ Efficiently choose storage project durations
 - ✓ Maintain flexible conventional resources if they are needed
- The next slide illustrates these benefits for an investment in 4-hour storage in the NYISO market.

Illustration of Marginal Approach 4-Hour Storage with Varying Solar Penetration



Results are illustrative and are not predictions of MRI values.



Common Misconceptions about Marginal Accreditation

- Need for ‘over-procurement’ as accreditation declines
 - ✓ ICAP Requirements are determined independently of the capacity accreditation methodology.
 - ✓ For a given resource mix, the supply/demand balance is unaffected
 - ✓ Lower accreditation leads to a lower UCAP requirement.
- Perceived volatility of capacity credit
 - ✓ Often based on studies that don’t consider incentive effects
 - ✓ Marginal capacity credit can change, but it is not arbitrary
- Perceived unfairness to resources with declining marginal value
 - ✓ Value of all resources declines as surplus increases
- Perceived discrimination against clean energy resources
 - ✓ Same principles applied to conventional resources



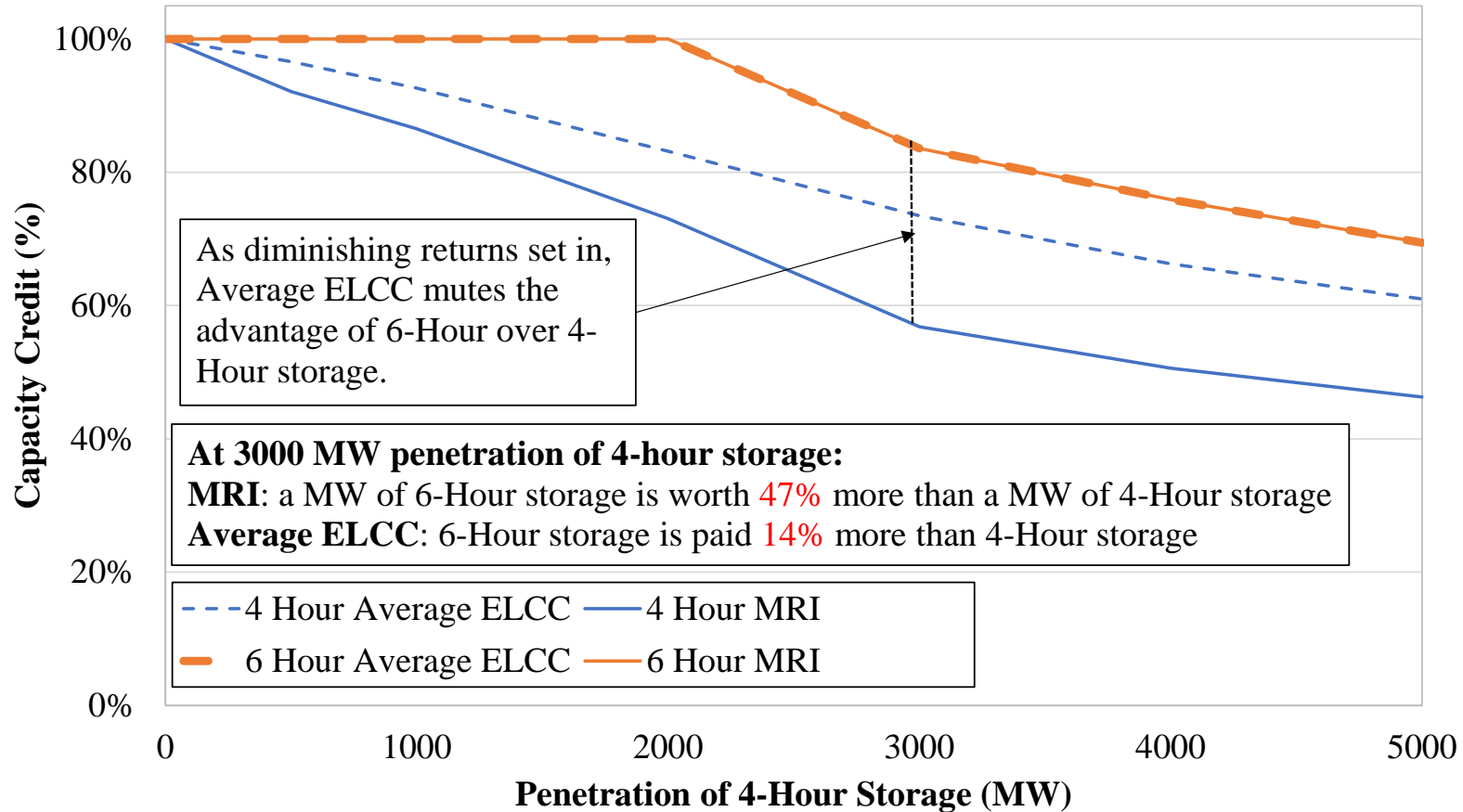
Average Accreditation



Problems with Average Accreditation Inefficient Incentives

- Compensation misaligned with impact on reliability
 - ✓ Detaches resource owner decisions from their impacts
- Arbitrarily favors/over-compensates more saturated resource types
- Likely consequences of average ELCC approach:
 - ✓ Under-investment in resources with greater reliability benefits (including storage-paired renewables, longer duration storage)
 - ✓ Over-investment in resources with diminishing reliability benefits (undiversified intermittent type, shorter duration storage, retention of gas-only thermal generation)

Illustrative Marginal vs. Average ELCC Assuming 10 GW Solar, 0 MW 6-hour Storage



Results are illustrative and are not predictions of MRI or ELCC values.



Problems with Average Accreditation Overpayment by Consumers

- Excess payments under average accreditation lead to inflated consumer costs.
 - ✓ Capacity requirements must rise to reflect the over-accreditation.
- Efficient capacity payments reflect what is needed to attract or retain capacity at the current level of reliability.
- Under average accreditation, capacity payments to some resources exceed what is needed to attract or retain capacity.



Conclusion

- MISO should prioritize sound economics in all of its market design choices, regardless of the interests of specific participants.
 - ✓ In accrediting resources whose availability is highly correlated, marginal accreditation is the only economically sound choice.
- FERC has recently considered this question when NYISO filed to adopt marginal accreditation of renewables.
- In the Order approving the NYISO's filing (May 2022), FERC stated:

...NYISO's proposed marginal capacity accreditation approach will send a more accurate investment signal to market participants about the reliability value of various resource types in each Capability Year as compared to the average accreditation approach.
- Hence, we encourage MISO and its participants to pursue a marginal accreditation approach.