

## MISO Planning Resource Auction (PRA) Timeline for Planning Year 2023-2024

Date	Process and Notes	Responsible Entity	Tariff Reference
Sep 01, 2022	Annual Cost of New Entry (CONE) arranged to be calculated in coordination with IMM by Sept 1. Later file with FERC.	MISO	69A.8(a)(3)
Sep 01, 2022	MISO publish historical monthly Coincident Peak Load hours and LRZ coincident factors.	MISO	69A.1.1.(c)
Oct 03, 2022	MISO opens the new Planning Year in the MECT. (1st Business Day - October)	MISO	
Oct 03, 2022	Transmission losses by Local Balancing Authority are posted by MISO. (1st Business Day - October)	MISO	69A.1.1(b)
Oct 31, 2022	Generation Verification Test Capacity (GVTC) due. Resource Owners submit operational data or real power test for Sep. 1 - Aug. 31 period.	Resource Owner	69A.3.1.a, b, & c, 69A.3.6
Oct 31, 2022	Populated Non-GADS Performance template submittal due for hours ending 15, 16, and 17 EST in summer, fall and spring cases, hours ending 8, 9, 19, 20 EST for the winter season.	Resource Owner	69A.3.1.a(1)(d)
Oct 31, 2022	Generator Availability Data due in GADS for those resources that are required to report for Q3. Resource Owners must also ensure at least 36 months of data is provided, if applicable.	Resource Owner	69A.3.1.a(1)(c)
Nov 01, 2022	Seasonal Coincident and Non-Coincident Peak Demand forecasts by LSE/EDC, monthly peak demand, seasonal peak demand and energy-for-load forecast values by LSE due. No action needed by Retail Choice LSEs.	LSE, EDC	69A.1.1(a)
Nov 01, 2022	Loss of Load Expectation study results published by MISO (Publish seasonal: PRM, Develop LRZs, Determine CIL and CEL, Establish LRR) Published by Nov. 1	MISO	68A.2 68A.4 68A.5
Nov 07, 2022	MP must request an extension from within 5 Business Days after Oct 31 deadline.	Resource Owner	69A.3.1.a, b, & c, 69A.3.6
Nov 15, 2022	Review list of units with Conditional Interconnection Service for results of annual study. Units may have NRIS/ERIS balance re-allocated.	MISO	
Dec 15, 2022	Seasonal Capacity accreditation values are published by MISO. Resources that do not meet the Oct. 31 milestones will not have capacity accreditation calculated at this date.	MISO	
Dec 15, 2022	Peak Load Contribution (PLC) submissions by EDC due (EDC will send the details of the PLCs to both the respective LSEs and MISO for review). The EDC-provided PLC data will be the default value for the LSEs' Retail Choice Coincident Peak.	Retail Choice EDCs	69A.1.1( e)
Dec 31, 2022	For individual States establishing their own seasonal PRM, written letter by authorized State regulatory authority representative notifying MISO.	State Regulatory Authority	68A.1
Jan 15, 2023	LSEs confirm the Retail Choice PLC in the MECT. LSEs should have all PLC questions resolved at this milestone. If an LSE desires a change in their PLC value, the appropriate EDC should be contacted directly for discussion	LSEs, Retail Choice EDC	69A.1.1.1
Jan 15, 2023	Evidence for HUC/Zonal Deliverability Charge hedges due	LSE	69A.7.7(b)
Jan 31, 2023	Default technology specific avoidable costs posted by the IMM. Resource owners may use the default costs in lieu of submitting facility specific operating costs for a facility specific Reference Level request. (59 days prior to deadline for offers)	IMM	64.1.4(f)(ii)
Feb 01, 2023	Existing Load Modifying Resource / Energy Efficiency / External Resource registrations due for prompt Planning Year	LMR/EE/ER Owner	
Feb 01, 2023	Loss of Load Expectation study begins for next Planning Year	MISO	

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Feb 01, 2023	Resource Owners confirm Seasonal Accredited Capacity posted in the MECT. Excludes SAC values for LMR and External Resource registrations.	Resource Owner	
Feb 01, 2023	Evidence of Demand Resource testing due. Last day to submit evidence. DR testing or performance should take place during the calendar year prior to the upcoming Planning Year.	DR Owner	69A.3.5
Feb 01, 2023	Written letter from officer of company stating intention to leverage DR testing deferral provisions due.	DR Owner	69A.3.5(l)
Feb 14, 2023	If utilizing FSRL, last day to request from IMM Going-Forward Cost determination. Submit data for facility ZRC reference levels to IMM. (45 days prior to close of PRA offer deadline)	Generation Owner	64.1.4
Feb 15, 2023	New Load Modifying Resource / Energy Efficiency Resource / External Resource registrations must be submitted for approval to be considered for inclusion in FRAP.	LSE	69A.9(a)
Feb 15, 2023	LSEs submit request to revise seasonal Coincident Peak Demand forecast originally submitted on November 1st. MISO will review and approve/deny request	LSE	
Feb 15, 2023	Written letter from officer of company stating intention to leverage ICAP Deferral provisions	Resource Owner	69A.7.9(a)
Feb 28, 2023	Capacity accreditation updated for resources granted ICAP Deferral	MISO	
Mar 01, 2023	Seasonal Generator Verification Test Capacity / Generator Availability Data for new resources or resources with increased capacity due for prompt Planning Year	Generation Owner	69A.3.1.a(d)
Mar 01, 2023	New Load Modifying Resource / Energy Efficiency Resource / External Resource registrations must be submitted for approval in the MECT for the prompt Planning Year	LMR/EE/ER Owner	69A.9(a)
Mar 01, 2023	Deadline to satisfy credit requirements for DRs opting out of or deferring testing. Credit posting only required if DR doesn't have regulatory restriction or contractual obligation that precludes testing.	DR Owner	69A.3.5 (j)(2)&(l)
Mar 01, 2023	Publish seasonal Sub Regional Import Constraint (SRIC) and the seasonal Sub Regional Export Constraint (SREC) for each Sub Regional Resource Zone (SRRZ) no later than first business day in March.	MISO	68A.3.1
Mar 01, 2023	MISO to complete its seasonal Coincident Peak Demand forecast review process	MISO	69A.1.1( c )
Mar 01, 2023	Satisfy credit requirement for seasonal capacity accreditation issued from resources granted ICAP Deferral	Resource Owner	69A.7.9(b)
Mar 01, 2023	Resource Owners Confirm SAC posted in the MECT - Catch Up resources only	Resource Owner	
Mar 01, 2023	Resource Owners submit Att Y for units scheduled for retirement/suspension between 3/30 and 5/31 to receive exemption from physical withholding	Resource Owner	38.2.7.a.(i)
Mar 09, 2023	Fixed Resource Adequacy Plan due by LSE (7th Business Day of March)	LSE	69A.9(a)
Mar 14, 2023	Last day to notify IMM of deliverable resources requesting to be excluded from offering into PRA or included in a FRAP.	Generation Owner	
Mar 15, 2023	Fixed Resource Adequacy Plan review completed by MISO (The LSE will have until the PRA offer window opens to remedy any deficiencies in their FRAP)	MISO(LSE)	69A.9(a)
Mar 21, 2023	Final date to update seasonal CIL and CEL values for each LRZ prior to the Planning Resource Auction. Changes due to firm capacity commitments from MISO resources to neighboring regions prior to the PRA	MISO	68A.4

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Mar 21, 2023	CEL determined for each ERZ. Equal to the ZRC quantity of the External Resources registered to participate in the PRA. (8th Business Day before the last Bus. Day)	MISO	68A.4
Mar 21, 2023	Final Preliminary Seasonal PRA data is released by MISO. Reflects updated information from LSEs, Resource Owners and PJM auction results. Coincides with CIL/CEL calculations.	MISO	
Mar 24, 2023	Provide Facility Specific Resource Level(s) to MPs 5 business days prior to the close of the PRA offer window	IMM	
Mar 24, 2023	MISO begins implementing FERC EL23-46-000	MISO	
Mar 29, 2023	MISO uploads new Schedule 53 UCAP/ISAC Ratio and Schedule 53 SAC & ZRCs into MECT	MISO	
Apr 18, 2023	Planning Resource Auction offer window for all seasons is opened Auction Offer window is opened at 8:00 am EPT 3 Business Days prior to the last Business Day in March (28th-31st of March)	MISO	69A.7.1(a)
Apr 21, 2023	Planning Resource Auction offer window for all seasons is closed Auction Offer window is closed at 6:00 pm EPT (Last Business Day of March)	MISO	69A.7.1(a)
Apr 24, 2023	Iterations of seasonal auction runs with adjusted seasonal CILs and CELs may be required to ensure that a network loading is not violated. Additionally, MISO will work with the IMM to evaluate potential withholding. The reference levels are used to determine financial withholding. The mitigation of financial withholding can be expected to reduce the auction clearing price (1st 10 Business Days of April)	MISO/IMM*	69A.7
May 19, 2023	Seasonal Planning Resource Auction results posted (20th Business Day of April)	MISO	69A.7
May 22, 2023	For MP's selecting this option, assess the Capacity Deficiency Charge (1st business day after pra results have been published)	MISO	69A.10(a)
May 27, 2023	MISO sends out the Capacity Deficiency Charge 5 business days (or as soon as practical) after assessment.	MISO	
Jun 03, 2023	Capacity Deficiency Charge payment due Payment made within 7 business days of receipt.	MISO	
Jun 05, 2023	Capacity Deficiency Charge payments made to MPs. Actual payment date may vary depending on above payment receipt date.	MISO	
Jun 18, 2023	Publish details of the ZRC offers submitted in the PRA - Market Participant IDs are not revealed. (One month after PRA)	MISO	69A.7.4
Jun 01, 2023	MISO publishes cleared LMRs to applicable operations tool. Must Offer performance requirements in the applicable operations tool.	MISO	
May 31, 2023	Information due to satisfy ICAP Deferral must be submitted to MISO in order to avoid ICAP Deferral Non-Compliance Charge. (Last Business Day)	LSE	69A.7.9(a) (2)
May 31, 2023	Information due to satisfy DR Deferral Notice must be submitted to MISO in order to release credit requirements and avoid potential 3 x LMP performance penalties.	DR Owner	69A.3.5
Jun 01, 2023	Summer season in New Planning Year starts	All	69A.7
Sep 01, 2023	Fall season in New Planning Year starts	All	69A.7
Dec 01, 2023	Winter season in New Planning Year starts	All	69A.7
Mar 01, 2024	Spring season in New Planning Year starts	All	69A.7