



Settlements User Group Meeting

Carmel, Indiana

January 23, 2024

10:30 am – 12:00 pm ET / 9:30 am – 11:00 am CT

1. Administrative Items

a. Call to Order / Public Meeting Notice/ Roll Call

Adriana Albright, WEC
Alpana Patel, IGS
Amanda Nievera, ACES
Bahjat Jan, MISO
Ben Nelson, CMP
Bill Bacher, Xcel
Bing Yang, DTE
Bob Kosner, IMEA
Brandon McCann, Entergy
Brent Fredin, MRES
Cheryl Ray, Center Point
Chris Norton, AMP
Chris Plante, WEC
Christa Hook, NIPSCO
Cindy Guillot, Cleco
Danielle Capizzi, WEC
Daric Moenter, MISO
Darrell Newcomer, CMS
Dave Stolz, HEPN
Dave Yeager, WEC
David Browning, MISO
David Carlson, IGS
David DeCremer, WPPI
David Sapper, CES
Deborah Riggan, Entergy
DeWayne Todd, Alcoa
Diane Janicki, BETM
Doug Bade, AES
Elizabeth Payne, Xcel
Emily Carson, Entergy
Eric Jahnke, WEC
Erik Fjellman, MISO
Erin Peddicord, MISO
Gabriel Ejebi, OATI
Gail Mooney, ACES
Germaine Spencer, MISO
Gloria Bryant, MISO
Heidi Roy, MISO
Henry Chu, DPCM

Janie Garcia, TNSK
Jason Fogarty, Potomac Economics
Jeremi Wofford, Ameren
Jeremy Pober, PCI
Jim Baker, CMS
Jodie Kovar, MPPA
Joe Daggett, WPPI
Joe Kinning, MEC
John Crow, Alliant
Jonas Cruz, MISO
Jonathan Roller, ACES
Josh Hubbard, Ameren
Julie Burkholder, MISO
Kari Hassler, Xcel
Kay Henry, TEA
Keith Howe, MCG Energy
Khamsune Vongkhamchanh, Entergy
Kim Keller, WEC
Konstantin Korolyov, DTE
Kristine Eslinger, BEPC
Kristy Quigley, GRE
Kurt Berndt, MN Power
Kurt Vanderlick, Cleco
Kyle Abell, MISO
Lynn Hecker, MISO
Maida Session, Duke
Mark Hull, ACES
Maura Royston, WEC
May Yang, Hitachi Energy
Megan Roers, MN Power
Melissa Barry, OTP
Melissa Swafford, Hitachi Energy
Micah Cook, MISO
Michaela Flagg, CES
Michelle Lynch, HEPN
Mindy Doerrfeld, TNSK
Mitchell Bell, MB Hydro
Mollie Dawson, MISO
Nicole Ramirez, NIPSCO



Nicole Woods, NIPSCO
Noel Darce, Stone Pigman
Nolan Buckner, ACES
Olivia Clark, CMS
Paige Johnson, Minnkota
Pamela Utley, CenterPoint
Patricia Bordeleau, MAG Energy
Patrick Kizer, Entergy
Patty Fisher, MB Hydro
Randi Terry, MISO
Ross Baumgarten, Xcel
Ryan Coons, MISO
Ryan Yeoman, MI PSC
Sarah Nieman, MISO

Scott Jones, IN OUCC
Scott Miller, MEC
Scott Thompson, MISO
Sharon Higgins, Duke
Shirley Schultz, AMP
Tanya Wade, WEC
Tia Elliott, Cleco
Tom Weeks, MPPA
Van Luu, NMPP
Venkata Bujimalla, IA IUB
Vicki Akers, Duke
Victoria Pierson, ACES
Vince Vandaveer, Ameren

b. Review Agenda

Agenda reviewed. Agenda approved.

c. Review Minutes

November meeting minutes were reviewed and approved.

d. Review Action Items

MISO Resource Adequacy presented on the Capacity Replacement Non-Compliance Charge and listened to stakeholders regarding future process enhancements that would be beneficial for the process.

2. Monthly Settlement Updates & Reports

a. Transmission Settlements

Transmission Settlements has no upcoming resettlements for January and one upcoming resettlement for the February billing cycle. Transmission Settlements discussed the change to the monthly notification from email to website posting. Additional information regarding this change can be found under Agenda Item 3.

b. Market Settlements

MISO provided an update on recent happenings within Market Settlements. As expected for the time of year, dispute volumes remained low throughout November and December. MISO provided updates on various Market Portal Notifications sent over the November and December time frame including the Schedule 34 Notice of Compliance Penalty Recovery on 12/20/2023, the Summer 2023 Capacity Replacement Non-Compliance Charge (CRNCC) adjustment for 3 granted disputes, and two resettlements that has occurred since the November 2023 SUG.

Market Settlements also discussed a series of active changes / issues including the FERC Electric Quarterly Report (EQR) NOPR (additional details under Agenda Item 4), the Continuing Error resolution for ODs 9/1 – 10/6/2023 related to the September Commercial Model issue concluding on 1/19/2024, the Continuing Error resolution of



DRR1 RT_RSG_DIST1 concluding on 12/13/2023, the Schedule 52 – Restoration Energy Event on 12/27/2023 – 12/28/2023, our improving partnership with MISO Resource Adequacy on data quality and CRNCC enhancements (additional details under Agenda Item 5), and a couple FERC filing updates on the RTORSGP Self-Scheduled MWs filing acceptance on 12/19/2023 by FERC and the continued coordination for Forced Off Asset as we near the targeted filing in early February.

c. Resettlements

The two resettlements which had already occurred were a RT_MISC for a JOA true-up to SPP on 12/28/2023 in the amount of \$167,531.24 and a RT_MISC for a Continuing Error resettlement concerning DRR-I assets on 12/13/2023 in the amount of \$328,304.88 .MISO provided awareness on two upcoming Market Resettlements as follows: (1) a FERC OE directed disgorgement in the amount of \$56.2M which will be distributed back to directly impacted Asset Owners via a RT_MISC pursuant with Order IN24-3-000 and (2) the \$815k resettlement which will be collected via Market Ratio Share over the month of February 2021 related to the Schedule 34 Notice of Compliance Penalty Recovery which was posted to the MISO public website on 12/20/2023.

Adrianna Albright (WEC) asked MISO for additional information on the FERC Disgorgement and who will be impacted and the timing of the settlement. Daric Moenter (MISO) responded with information regarding how the DRR_Uplift allocation works and that the timing of the settlement is still to be determined. Any additional information requests regarding this resettlement should be directed to help@misoenergy.org

3. MISO Website Redesign Update

MISO provided an update on the MISO website redesign and the process changes impacting Transmission Settlements. The monthly email notification for Transmission Settlements will no longer happen and Stakeholders should obtain that information from the MISO website.

Jodie Kovar (MPAU), Adriana Albright (WEC), and Konstantin Korolyov (DTE) provided feedback to MISO regarding the elimination of the monthly email notification. Stakeholders also shared that they would like to see some sort of data repository for the monthly notifications on the website to be able to reference at later dates. Transmission Settlements has taken this feedback and will review with the MISO website team to determine potential options.

4. Overview of FERC Electric Quarterly Report (EQR) Notice of Proposed Rule-Making (NOPR)

MISO provided an overview of the FERC EQR NOPR including the current state of the EQR filing, details on the NOPR changes proposed by FERC, and the timeline. MISO is requesting stakeholders to provide comments by February 9, 2024. Stakeholders should send any questions or comments specifically regarding the FERC EQR NOPR for inclusion in MISO's response to Erik Fjellman (eafjellman@misoenergy.org).



- What questions do you have for FERC/MISO regarding the NOPR?
- What are your concerns with the NOPR?
- Do you have any suggested changes to the NOPR?
- How do you think MISO can best support you through these changes?

Danielle Capizzi (WEC), Joe Daggett (WPPI), and Henry Chu (DPC) provided feedback and asked a couple of clarifying questions.

5. Capacity Replacement Non-Compliance Charge (CRNCC)

MISO provided an overview of the Capacity Replacement Non-Compliance Charge (CRNCC) settlement process and opened up a discussion with stakeholders on future process enhancements. MISO Settlements and Resource Adequacy have been working closely on a defined process to ensure consistency and timeliness for the settlements. The Fall CRNCC were applied on the S55 real-time settlement statement for operating date November 30, 2023 which posted on Wednesday, January 24, 2024.

Adriana Albright (WEC) mentioned that it would be nice to have separate line items for the charges and the credits and not combined into one amount on the statements.

Dave Stoltz (Hoosier) requested that MISO Resource Adequacy and Client Services and Readiness include the member's settlement contact on the notifications in addition to the General Contacts for upcoming CRNCC settlements. Kari Hassler (XCEL) agreed with the enhancement to include a settlement contact as well.

6. New Business

No new business was brought forward.

7. Recap/Adjournment

The meeting adjourned at 11:45 ET.

Next Meeting: March 12, 2024