



## Settlements User Group Meeting

Carmel, Indiana

January 23, 2024

10:30 am – 12:00 pm ET / 9:30 am – 11:00 am CT

### 1. Administrative Items

#### a. Call to Order / Public Meeting Notice/ Roll Call

Adriana Albright, WEC  
Alpana Patel, IGS  
Amanda Nievera, ACES  
Bahjat Jan, MISO  
Ben Nelson, CMP  
Bill Bacher, Xcel  
Bing Yang, DTE  
Bob Kosner, IMEA  
Brandon McCann, Entergy  
Brent Fredin, MRES  
Cheryl Ray, Center Point  
Chris Norton, AMP  
Chris Plante, WEC  
Christa Hook, NIPSCO  
Cindy Guillot, Cleco  
Danielle Capizzi, WEC  
Daric Moenter, MISO  
Darrell Newcomer, CMS  
Dave Stolz, HEPN  
Dave Yeager, WEC  
David Browning, MISO  
David Carlson, IGS  
David DeCremer, WPPI  
David Sapper, CES  
Deborah Riggan, Entergy  
DeWayne Todd, Alcoa  
Diane Janicki, BETM  
Doug Bade, AES  
Elizabeth Payne, Xcel  
Emily Carson, Entergy  
Eric Jahnke, WEC  
Erik Fjellman, MISO  
Erin Peddicord, MISO  
Gabriel Ejebe, OATI  
Gail Mooney, ACES  
Germaine Spencer, MISO  
Gloria Bryant, MISO  
Heidi Roy, MISO  
Henry Chu, DPCM

Janie Garcia, TNSK  
Jason Fogarty, Potomac Economics  
Jeremi Wofford, Ameren  
Jeremy Pober, PCI  
Jim Baker, CMS  
Jodie Kovar, MPUA  
Joe Daggett, WPPI  
Joe Kinning, MEC  
John Crow, Alliant  
Jonas Cruz, MISO  
Jonathan Roller, ACES  
Josh Hubbard, Ameren  
Julie Burkholder, MISO  
Kari Hassler, Xcel  
Kay Henry, TEA  
Keith Howe, MCG Energy  
Khamsune Vongkhamchanh, Entergy  
Kim Keller, WEC  
Konstantin Korolyov, DTE  
Kristine Eslinger, BEPC  
Kristy Quigley, GRE  
Kurt Berndt, MN Power  
Kurt Vanderlick, Cleco  
Kyle Abell, MISO  
Lynn Hecker, MISO  
Maida Session, Duke  
Mark Hull, ACES  
Maura Royston, WEC  
May Yang, Hitachi Energy  
Megan Roers, MN Power  
Melissa Barry, OTP  
Melissa Swafford, Hitachi Energy  
Micah Cook, MISO  
Michaela Flagg, CES  
Michelle Lynch, HEPN  
Mindy Doerrfeld, TNSK  
Mitchell Bell, MB Hydro  
Mollie Dawson, MISO  
Nicole Ramirez, NIPSCO



Nicole Woods, NIPSCO  
Noel Darce, Stone Pigman  
Nolan Buckner, ACES  
Olivia Clark, CMS  
Paige Johnson, Minnkota  
Pamela Utley, CenterPoint  
Patricia Bordeleau, MAG Energy  
Patrick Kizer, Entergy  
Patty Fisher, MB Hydro  
Randi Terry, MISO  
Ross Baumgarten, Xcel  
Ryan Coons, MISO  
Ryan Yeoman, MI PSC  
Sarah Nieman, MISO

Scott Jones, IN OUCC  
Scott Miller, MEC  
Scott Thompson, MISO  
Sharon Higgins, Duke  
Shirley Schultz, AMP  
Tanya Wade, WEC  
Tia Elliott, Cleco  
Tom Weeks, MPPA  
Van Luu, NMPP  
Venkata Bujimalla, IA IUB  
Vicki Akers, Duke  
Victoria Pierson, ACES  
Vince Vandaveer, Ameren

**b. Review Agenda**

Agenda reviewed. Agenda approved.

**c. Review Minutes**

November meeting minutes were reviewed and approved.

**d. Review Action Items**

MISO Resource Adequacy presented on the Capacity Replacement Non-Compliance Charge and listened to stakeholders regarding future process enhancements that would be beneficial for the process.

**2. Monthly Settlement Updates & Reports**

**a. Transmission Settlements**

Transmission Settlements has no upcoming resettlements for January and one upcoming resettlement for the February billing cycle. Transmission Settlements discussed the change to the monthly notification from email to website posting. Additional information regarding this change can be found under Agenda Item 3.

**b. Market Settlements**

MISO provided an update on recent happenings within Market Settlements. As expected for the time of year, dispute volumes remained low throughout November and December. MISO provided updates on various Market Portal Notifications sent over the November and December time frame including the Schedule 34 Notice of Compliance Penalty Recovery on 12/20/2023, the Summer 2023 Capacity Replacement Non-Compliance Charge (CRNCC) adjustment for 3 granted disputes, and two resettlements that has occurred since the November 2023 SUG.

Market Settlements also discussed a series of active changes / issues including the FERC Electric Quarterly Report (EQR) NOPR (additional details under Agenda Item 4), the Continuing Error resolution for ODs 9/1 – 10/6/2023 related to the September Commercial Model issue concluding on 1/19/2024, the Continuing Error resolution of



DRR1 RT\_RSG\_DIST1 concluding on 12/13/2023, the Schedule 52 – Restoration Energy Event on 12/27/2023 – 12/28/2023, our improving partnership with MISO Resource Adequacy on data quality and CRNCC enhancements (additional details under Agenda Item 5), and a couple FERC filing updates on the RTORSGP Self-Scheduled MWs filing acceptance on 12/19/2023 by FERC and the continued coordination for Forced Off Asset as we near the targeted filing in early February.

### c. Resettlements

The two resettlements which had already occurred were a RT\_MISC for a JOA true-up to SPP on 12/28/2023 in the amount of \$167,531.24 and a RT\_MISC for a Continuing Error resettlement concerning DRR-I assets on 12/13/2023 in the amount of \$328,304.88. MISO provided awareness on two upcoming Market Resettlements as follows: (1) a FERC OE directed disgorgement in the amount of \$56.2M which will be distributed back to directly impacted Asset Owners via a RT\_MISC pursuant with Order IN24-3-000 and (2) the \$815k resettlement which will be collected via Market Ratio Share over the month of February 2021 related to the Schedule 34 Notice of Compliance Penalty Recovery which was posted to the MISO public website on 12/20/2023.

Adrianna Albright (WEC) asked MISO for additional information on the FERC Disgorgement and who will be impacted and the timing of the settlement. Daric Moenter (MISO) responded with information regarding how the DRR\_Uplift allocation works and that the timing of the settlement is still to be determined. Any additional information requests regarding this resettlement should be directed to [help@misoenergy.org](mailto:help@misoenergy.org)

## 3. MISO Website Redesign Update

MISO provided an update on the MISO website redesign and the process changes impacting Transmission Settlements. The monthly email notification for Transmission Settlements will no longer happen and Stakeholders should obtain that information from the MISO website.

Jodie Kovar (MPAU), Adriana Albright (WEC), and Konstantin Korolyov (DTE) provided feedback to MISO regarding the elimination of the monthly email notification. Stakeholders also shared that they would like to see some sort of data repository for the monthly notifications on the website to be able to reference at later dates. Transmission Settlements has taken this feedback and will review with the MISO website team to determine potential options.

## 4. Overview of FERC Electric Quarterly Report (EQR) Notice of Proposed Rule-Making (NOPR)

MISO provided an overview of the FERC EQR NOPR including the current state of the EQR filing, details on the NOPR changes proposed by FERC, and the timeline. MISO is requesting stakeholders to provide comments by February 9, 2024. Stakeholders should send any questions or comments specifically regarding the FERC EQR NOPR for inclusion in MISO's response to Erik Fjellman ([efjellman@misoenergy.org](mailto:efjellman@misoenergy.org)).



- What questions do you have for FERC/MISO regarding the NOPR?
- What are your concerns with the NOPR?
- Do you have any suggested changes to the NOPR?
- How do you think MISO can best support you through these changes?

Danielle Capizzi (WEC), Joe Daggett (WPPI), and Henry Chu (DPC) provided feedback and asked a couple of clarifying questions.

## 5. Capacity Replacement Non-Compliance Charge (CRNCC)

MISO provided an overview of the Capacity Replacement Non-Compliance Charge (CRNCC) settlement process and opened up a discussion with stakeholders on future process enhancements. MISO Settlements and Resource Adequacy have been working closely on a defined process to ensure consistency and timeliness for the settlements. The Fall CRNCC were applied on the S55 real-time settlement statement for operating date November 30, 2023 which posted on Wednesday, January 24, 2024.

Adriana Albright (WEC) mentioned that it would be nice to have separate line items for the charges and the credits and not combined into one amount on the statements.

Dave Stolz (Hoosier) requested that MISO Resource Adequacy and Client Services and Readiness include the member's settlement contact on the notifications in addition to the General Contacts for upcoming CRNCC settlements. Kari Hassler (XCEL) agreed with the enhancement to include a settlement contact as well.

## 6. New Business

No new business was brought forward.

## 7. Recap/Adjournment

The meeting adjourned at 11:45 ET.

**Next Meeting: March 12, 2024**