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RESOLUTION of the Entergy Regional State Committee (E-RSC) to request the Midcontinent Independent System Operator Inc. (MISO) include a Market Congestion Planning Study (MCPS) for the MISO South region as part of the study scope for the MISO Transmission Expansion Plan (MTEP) 2025 planning cycle.

WHEREAS, the E-RSC is comprised of the five retail regulators for each of the Entergy Operating Companies, including the Arkansas Public Service Commission, the Council of the City of New Orleans, Louisiana Public Service Commission, Mississippi Public Service Commission, and Public Utility Commission of Texas;

WHEREAS, the E-RSC was formed in 2009, in part, to provide collective retail regulator input on changes to improve the transmission planning and operations of the Entergy Transmission System;

WHEREAS, MISO is a regional transmission organization approved by Federal Energy Regulatory Commission (FERC or Commission), with a transmission planning footprint that includes the MISO North, MISO Central, and MISO South subregions;

WHEREAS, in 2013, with authorization by the individual E-RSC members, Entergy's five Operating Companies joined MISO to operate within the MISO South subregion;

WHEREAS, MISO has included the South region as part of MISO's regional transmission planning processes and the MISO Board of Directors has approved significant transmission investment for the South region since the integration of the MISO South region;

WHEREAS, MISO's transmission planning includes an MCPS process designed to develop transmission plans that offer MISO customers better access to the lowest electric energy costs through the markets. From a regional perspective, the MCPS begins by analyzing the top congested flowgates, evaluating both near-term transmission congestion and long-term economic opportunities along with both economic and

reliability considerations, and then identifying the “best-fit” project candidates for network upgrades to enhance the efficiency of the market;

WHEREAS, Since the integration of the MISO South region and through the MTEP 2017 study, MISO’s MCPS has included a specific focus on the MISO South region;

WHEREAS, MISO consolidated its economic transmission planning to look at both the MISO North/Central and South regions starting with MTEP 2018 study;

WHEREAS, MISO’s MTEP 2019 study combined the MISO North/Central and South regions and was the last MCPS;

WHEREAS, MISO did not perform an MCPS as part of the MTEP 2020 study. Instead, MISO performed four (4) targeted studies on sub-regional issues and areas;

WHEREAS, in July 2020, the Commission accepted MISO’s proposed revisions for the identification and cost allocation of Market Efficiency Projects (“MEP”) under its Tariff. Among other things, the modified MEP: (i) added two new benefit metrics (i.e., Avoided Reliability Project Cost Savings and MISO-SPP Settlement Agreement Cost); (ii) removed postage-stamp pricing and, instead, allocated costs 100 percent to the benefiting Transmission Pricing Zone(s); and (iii) lowered the voltage threshold from 345 kV to 230 kV;

WHEREAS, MISO’s regional transmission planning includes a Long Range Transmission Planning (“LRTP”) process. Under the anticipated schedule, it is reasonable to presume that MISO will not begin its LRTP study and analyses associated with Tranche 3 (i.e., MISO South region) until sometime in 2026, at the earliest; and

WHEREAS, despite significant industry and system changes, MISO has not performed any economic-based planning study (e.g., MCPS): (i) to analyze the impact of transmission congestion in the MISO South region for more than five (5) years; or (ii) utilizing the modified MEP to identify transmission projects, and MISO will not perform and complete the LRTP Tranche 3 study for at least another couple of years;

THEREFORE, BE IT RESOLVED THAT:

Since MISO does not currently have any plans to perform a study to evaluate and identify what, if any, project candidates may be available to address any near-term congestion and economic issues in the MISO South region, the E-RSC formally adopts the above resolution to submit a request for MISO to include an MCPS for the MISO South region as part of the study scope for the MTEP 2025 planning cycle.

ADOPTED by the E-RSC via Electronic Vote on October 24, 2024

Vacant, President

/s/ JP Morrell
JP Morrell, Director

/s/ Katie Anderson

Katie Anderson, Vice President

/s/ Wayne Carr

Wayne Carr, Director

/s/ Craig Greene

Dr. Craig Greene, Secretary

/s/ Jimmy Glotfelty

Jimmy Glotfelty, Director