



Capacity Accreditation for Resources with Provisional GIAs

Resource Adequacy Subcommittee

RASC-2025-1

April 9, 2025

Purpose & Key Takeaways



Purpose:

Review proposed Tariff revisions for resources with Provisional Generation Interconnection Agreements (PGIAs) be allowed to participate in the Planning Resource Auction (PRA)

Key Takeaways:

- MISO is moving forward to revise Tariff and BPM language to allow resources with PGIAs to participate in future PRAs.
- MISO requests Stakeholder feedback to the draft Tariff revisions, and targets to make a tariff filing this year.

PGIA Resource Participation in the PRA

- MISO Tariff E-1 currently prohibits resources with PGIAs from participating in the PRA.
- PGIA resources are included in the Annual ERIS study.
- This study results in IS value(s) for the next Planning Year.
- MISO is proposing Tariff revisions to allow resources with PGIAs to participate in the PRA, should they be deliverable.
 - NOTE: All other PRA requirements and penalty provisions will also apply (presence in Commercial Model, commercial operation, resource accreditation, etc.).

Draft Tariff Language for PGIA Resources

- PGIA resources are not presently able to participate in the PRA
 - Tariff language in Module E-1 69A.3.1.a and 69A.3.1.b will be revised to allow PGIA participation.
 - Example from 69A.3.1.a:
 - *“A Generation Resource or Electric Storage Resource that has provisional Interconnection Service **may** qualify as a Capacity Resource **as documented in the BPM for Resource Adequacy.**”*

Stakeholder Feedback Request

- Please submit feedback on proposed Tariff revisions (posted with RASC Meeting Materials).
- Please submit feedback to this topic (RASC-2025-1) by 4/28/25
- Feedback requests and responses are managed through the Feedback Tool on the MISO website:
<https://www.misoenergy.org/stakeholder-engagement/stakeholder-feedback/>

Proposed Filing Timeline

April RASC

- Review topic
- Draft tariff language posted
- Request feedback

~Q2 2025

- FERC Filing
- (60) Effective Date

May RASC

- Present final tariff revisions



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Acronyms

- ACP: Auction Clearing Price
- BPM: Business Practices Manual
- CIL: Capacity Import Limit
- CEL: Capacity Export Limit
- CONE: Cost of New Entry
- CRNCC: Capacity Replacement Non-Compliance Charge
- DPP: Definitive Planning Phase
- ERIS: Energy Resource Interconnection Service
- GVTC: Generator Verification Test Capacity
- HUC: Historic Unit Consideration
- IS: Interconnection Service
- ISAC: Intermediate Seasonal Accredited Capacity
- IMM: Independent Market Monitor
- LCR: Local Clearing Requirement
- LMR: Load Modifying Resource
- LOLE: Loss of Load Expectation
- LRZ: Local Resource Zone
- LSE: Load Serving Entity
- MECT: Module E Capacity Tool
- NRIS: Network Resource Interconnection Service
- PGIA: Provisional Generation Interconnection Agreement
- PRA: Planning Resource Auction
- PRMR: Planning Reserve Margin Requirement
- RASC: Resource Adequacy Sub-Committee
- RBDC: Reliability Based Demand Curve
- RERRA: Relevant Electric Retail Regulatory Authority
- SAC: Seasonal Accredited Capacity
- SREC: Sub-Regional Export Constraint
- SRIC: Sub-Regional Import Constraint
- TO: Transmission Owner
- UCAP: Unforced Capacity
- ZRC: Zonal Resource Credit