



Interconnection Process Working Group (IPWG) Conference Call & Webex

June 3, 2025

10:00 am to 1:35 pm ET / 9:00 am to 12:35 pm CT

Dial in and Webex information available at www.misoenergy.org

Minutes

1. Administrative Items (David Mindham)

a. Welcome and Roll Call

The meeting was called to order at 10:00am ET/9:00am CT.
Chair: David Mindham
Vice Chair: Angela Maiko
MISO Liaison: Kyle Trotter
Stakeholder Relations: Mandi McGirr

Participants:

Aaron Demuth, OTP	Apoorva Desai, Alliant	Chengyue Guo, ATC
Aaron Martin, CMS	Aruna Ranaweera, Hecate Energy	Chris Elie, Duke
Abhilash Mluthumani, Tenaska	Asfand Yar Ali, Xcel	Chris Miller, FERC
Abhishek , Brightnight	Ashank Shinha, Meppi	Chris Norton , AMP
Abhishek Dinakar, Savion	Bakhtawar Khan, Gabel	Chris Stolz, PGR
Abigail Reid, MGE	Barbara De Abreu, Doral	Renewables
Adam Stern, New Leaf Energy	Barton Norfleet, MS PSC	Christian Stuewer, Great Bay Renewables
Addison Miller, Recurrent	Ben Dayman, MEC	Christina James, East Point Energy
Alan, New Consulting	Benjamin Scott, CMS	Christopher Elie, Duke
Alan Castillo, Monrreal	Betty Fung, Spearmint	Christopher T Plante, WEC
Alan Comnes, Triple Oak	Bil Donmez, Longroad	Christos Ghionis, Gekterna
Alan Mok, Duke	Bill Booth, Michael Best	Cindy Guillot, Cleco
Alex Fosnaugh, Energyre	Boris Gisin, PowerGem	Cindy Hammarlund, CES
Alex Judson, Sun Hawk	Brad Arnold, Ameren	Clayton W. Robinson, Cordelio
Alex Kloiber, Cipco	Brad Pierson, Waldren	Cliff Franklin, Sunflower
Allie Koeplinger, MI PSC	Renewables	Cody Anderson OTP, OTP
Allison Dever, Ampliform	Brent Taylor, MN Power	Cody Doll, NextEra
Amal Mallavarapu, Eniplenitude	Brian Giggee, MDU	Corey Falgout, UrbanGrid
Amanda Kastenschmidt, DPW	Caleb Gemperlein, Heelstone	Curt Lyons, PowerSystem
Amber Joyce, MDU	Cara Adams, Pearl Street	Dan Alfred, CMS
Amelia Arnold, MPSC	Carlos Cofino, PGR	Dan Stroh, Ameren
Amit Agrawal, ICF	Carlos Toledo, NIRA	Daniel, Pathway Power
Amrit Srivastava, EPE Consulting	Carolina Velasquez, Balanced Rock	Daniel Clark Scout, Scout Clean Energy
Ana Victoria Tarin, JVNL	Carrie Rowland, Swift Current	Dave Galarowicz, Alliant
Andrew Ford, GDS	Carson Hemphill, MEC	Dave Harlan, Veriquest
Andrew Grieve, Jupiter	Cassie Osterhoudt, NewLeaf	David Davis, Apex
Andrew Kienitz, MN Power	Chad Craven, Savion	David Haralson, KCE
Anna Basimamovic, RPU	Chance Zajicek, PD46	David J Forcum, Duke
Annie Woodburn, Xcel	Energy	David Johnston, IURC
Anton Ptak, EDF	Chandana Bommareddy, Innergex	David Leventhal , AES
		David Osterkamp, ITC
		David Sapper , CGA
		David Savage, IURC
		David Ticknor, Res Group
		David Zito, Gabel



Deb Lewis, RNR
Engineering
Derek Mosol, GRE
Derek Snyder, OTP
Derek Sunderman, Savion
DeWayne Todd, Alcoa
Dhruv Gupta, Solar Proponent
Diana Vasquez, Deriva
Energy
Dillon Broughton, Timmons
Dinesh Patil, ICF
Dio, Pig Energy
Drew Hagin, Azimuth
Elena Melloni, Revamp
Elias Fallon, Pearl Street
Eric , Renewvia
Eric Bryant, UrbanGrid
Eric Hope, Leeward
Eric Stephens, AMP
Eric Thoms , Invenergy
Erik Hanser, LARA
Erik Winsand ATC, ATC
Erin Chiari, Jupiter
Erin Murphy, NextEra
Ernesto Castro,
Ocienergy
Erron Raifsnider, ITC
Ethan Chastain, HEPN
Faizan Hajam, Zero-Emission
Grid
Farah Neha, Advantage
Forrest Tingo,
Lightsource
Frederick Salvo, Baker
Donelson
G Hegde, Continuum Associates
Ganesh Velummulum, New Edge
Gaurav Mehta, Peregrine
Energy Solutions
Greg Jekel, HEPN
Haley Cook, Burns MCD
Hasan Saeed, Tesla
Heidi Ratz, Pattern
Energy
Hicham Khireddine,
National Grid
Hilary Gold, Entergy
Humberto Branco, Rev
Renewables
Hunter Burgett, Strata
Clean Energy
Hussein Ghitan, Qcells
Ian Reichardt, Silicon
Ranch Corp
Ian Sharpe, Leeward
Isaiah Carter, CMS
Jacob Fritz, MEPP
Jacob Lampi, CIPCO

Jake Johnson, Vesper
Energy
Jamal Khudai, ATC
James Thomas,
PowerGEM
Jason Harchick, Oriden
Jason Hastings,
Total Energies
Jason Mazigian, Bepc
Jay Liu, Exus
Jaydeep Senjaliya, Ulteig
Jeff Wettstein,
Pearl Street
Jefferson Heidelberger,
Nira Energy
Jenny Liu, Jupiter
Jenny Xu, Zelestra
Energy
Jeremi Wofford, Ameren
Jeremy S Jones,
Entergy
Jerry Martinez, Sol Systems
Jessica Campbell, Pedal
Steel Solar
Jessica Willey, Xcel
Jim Waight, Siemens
Jodi Walters, CMPAS
Joe Cottle, Nadara
Joe Downie, Acciona
Joe Price, Enel
John Bott, IMPA
John Jicha, MGE
John Jones, R3
Renewables
John Liskey, Cubo
John Thomasen, MGE
Jon Langford, Orsted
Jonathan Chi, Samsung
Jonathan Pagnussat,
Arevon Energy
Jose Angel Sanz,
Elecnor
Jose Villarreal, Acciona
Joseph Silvers,
PowerGEM
Josh Grindeland, PGR
Renewables
Josh Kinney, Hexagon
Josh Tellier, ATC
Justin Salinas, Enel
Justin Stewart, Ameren
Kalli Bruce, UrbanGrid
Kathryn Dial, NextEra
Kellen Kinard, Savion
Kellie Lovan, KY PSC
Ken Gavin, DTE
Ken Kagy, Cfunet
Kenneth Foladare, Tangiblinc
Kevin Kilgallen, Avangrid

Kimberly Dunning,
CenterPoint
Kiran Thammineni, Ameren
Kristina Grandquist, MEC
Kurt Vanderlick, Cleco
Kyle Brouillette, IMPA
Kyle Jenkins, East Point
Energy
Kyle Lockhouse,
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Laura Witzling, PSC W
Leighton Good, MPR
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Lisa Barrett, Advanced
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Lisa Silverwulf, HDR Inc
Lise Trudeau, MN PUC
Liv Crowell, Ameren
Luke Kinder , AR PSC
Madeleine Balchan, Xcel
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UrbanGrid
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Energies
Mansi Agrawal, ICF
Manuel Ordóñez Webb,
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Margaret Miller, Engie Na
Mario, Grupo Cobra
Mark Philpot, Blended
Power
Mark Worthen, Renewvia
Marshall Courtney, PGR
Renewables
Massamba, Bright Power
Mat Ryan, East Point
Energy
Matthew Jackson, FERC
Max Reitz, Ameren
Maximillian Sablosky, Qcells
Maxwell Cury, Recurrent
Energy
Maxx Snell, MDU
Megan Van Gaal, ATC
Melanie Osterhaus, QISG
Melissa Seymour, Sun2o
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Michael Russ,
Strata Clean Energy
Michele Bruning, Xcel
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We Energies
Mike, DM3 PSC
Mike Cronier, LRE
Mike Dantzler, Ranger Power



Mike Dicks, HEPN
Mike Fischette, LBWL
Mike Gahimer,
Arevon Energy
Mike Green, Grenergyus
Mike Malguarnera,
BW Solar
Mike Schowalter,
Fresh Energy
Mike Tabrizi,
Zero-Emission Grid
Miles Larson, LSBP
Moe El-Gafy, NSCE
Mostafa Nazemi, Tesla
Naishadh Hegde,
Ameren
Narayana Srinivasa,
Natalie McIntire, NRDC
Nathan Wozniak, US
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Neil Crandell, Atwell
Nick Schroeder, MGE
Nick Schwager, Atlantica
Nick Schwager, Elecnor
Nick Tenney, CMS
Nicolas Nielsen, PCR
Energy
Nilesh Gowalani,
NewProject Media
Nina Zheng, RWE
Nitin Kushwaha,
Geronimo Power
Nitin Kushwaha, National
Grid
Noel Augustine, SBE
Energy
Noel Darce,
StonePigman
Orijit Ghoshal, Tract
Parker Adams, Heelstone
Paul Carlson, Nadara
Pavan sajja, Pattern
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Philip Zanco, Ocienergy
Prashanth Buyanni, Black
Mtn
Preston Hart, OPT
Purushottam Tiwari,
Hodson Inc
Quinn Beckham, Key
Capture
Radha Soorya, Bright
Night Power
Raj Pudhota, TED
Renewables
Rakhi Ramteke, Innergex
Ray McCausland, Ameren
Regan Fink, PGR
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Rhonda Peters,
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Richard Seide, Grid
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Rick Benitez, Bengc
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Rob Price, Ampliform
Rob Wells, ITC
Robert Vosberg,
LPSC Staff
Roisin Hannon , CCR
Rory Jones Acciona,
Acciona
Ryan McKeever, Husch
Blackwell
Ryan Quint , Elevate
Ryan Snyder, CenterPoint
Ryan Wernette, WPSCI
Ryan Wilhelmus,
Big Rivers
Rylan Hanson, OTP
Rylie Power,
Hexagon Energy
Sailee Phase, Tract
Sam Bustillos, EPE - ER
Sam Roberts, TED
Renewables
Sam Wendt, MEC
Sameer Surampalli,
Idemitsu Renewables
Samruddhi, Eeplus
Sandeep Tadepally, RWE
Sangeetha Rajasekeran,
Nira Energy
Sanjay Bhatia , Savion
Sarah Taylor, DTE
Sawyer McClure, WPSCI
Scott Novack, Birch Creek Dev
Seth, Renewvia
Seun Akeyo,
Shane, Birch Creek Dev
Shane O'Brien, Aypa
Shannon Dancier, Ulteig
Shawn Welch, Doral
Shelby Leisz, AES
Shilpa Toppo,
PowerGlobal
Shirsha Nandy, Hecate
Energy
Shivam Sharma, Alliant
Shukul Mazari, Savion
Simon Cherucheril, PGR
Renewables
Sirisha Tanneeru , ICF
Sky Goliber,
Gale Head Dev

Soma Soko, New Leaf
Sonny Nguyen, Cubico
Srijan Karim, MEC
Srinivasa N, ICF
Stephanie Chapa, DTE
Stephen Wendling, ATC
Steve Barna, New Edge
Power
Steve Davies, IURC
Steven Leovy, WPPI
Subhadarshi Sakar,
NextEra
Sudipto Bhowmik, Capital
Power
Sujeet Urwan, MRE
Sumit Mundade, Gale
Head Dev
Summer Fabus, EDP
Sunita Bodke, Eeplus
Tang, Lei, NextEra
Taylor Costes, IURC
Temujin Roach, EDF
Terri Ghecat, Entergy
Terry Jarrett, Healy Law
Thomas Chamberlain,
Entergy
Thomas George, X-Elio
Thomas Martinez, Entergy
Thomas McNailen,
Advantage Cap
Thomas Siegrist, SMXB
Law
Thompson Adu, Engie
TJ Cochran , Ameren
Tosin Omodayo, Origis
Energy
Tracy Rolstad, Advantage
Renew
Trey Mayeux, Cleco
Tung Nguyen, NextEra
Tyler Bergman, CGA
Tyler Jorgenson, OTP
Vara Sajjanapu, Cubico
Victor Olorundu, Enbridge
Victoria Bill, Acciona
Vince Vandaveer, Ameren
Virat Kapur, UrbanGrid
Wendy Anderson, MN
Power
Will McGowan, UrbanGrid
William Andrew Rice,
Entergy
William Buchanan, NextEra
Xavier Tyler, X-Elio
Xiaohuan Tan, Hitachi
Energy
Yaming Zhu, Siemens
Yash Vyas,



Yonas Demissie, 174
PowerGlobal
Zack Heidemann, MIPSC

Zach Farrar, Great Bay
Zach Fjestad, OTP

Zachary Callen, ICC

b. Review Agenda

The agenda was accepted as posted.

c. Review Meeting Minutes / Action Items

The minutes were accepted as posted.

Action Item	Owner	Date	Status
MISO requested feedback on Attachment GGG Improvements (PAC-2024-6) by May 7, 2025.	Stakeholder Relations	4/22/2025	Closed
MISO requested feedback on Improvements to Reduce Phase 3 Restudies (PAC-2023-1) by May 9, 2025.	Stakeholder Relations	4/22/2025	Closed
MISO requested feedback on MISO Generator Interconnection Workbook Verification (PAC-2025-2) by May 14, 2025.	Stakeholder Relations	4/22/2025	Closed

d. Review Management Plan

The management plan was reviewed.

2. Liaison Report (Kyle Trotter)

• **MISO Feedback Responses**

- **IPWG: Improvements to Reduce Phase 3 Restudies (PAC-2023-1) (20240422)** – MISO expects to have a Tariff filing of GIP 7.7 proposals in the summer of 2025 based on the proposed Tariff updates and further stakeholder feedback at the Planning Advisory Committee (PAC). Contact: Brady Mann
- **IPWG: Attachment GGG Improvements (PAC-2024-6) (20240422)** – MISO will finalize and publish a new BPM in Q3 and continue discussion of process improvements at the July 22 IPWG. Contact: Simon Guo

• **Generator Interconnection Queue Improvements (PAC-2023-1)**

- **Queue Cap and Update for DPP 2025** – The application deadline for DPP 2025 is scheduled for September 26, 2025, with the planned kickoff set for January 5, 2026. Contact: Aneta Godbole
- **Expedited Resource Addition Study (ERAS) [ER25-1674]** – FERC rejected the ERAS filing without prejudice and is encouraging MISO to refile with suggested revisions. MISO is reviewing the Commission's decision and will continue to engage with stakeholders to develop a revised filing, targeted by June 6, 2025. This item can be followed at the PAC. Contact: Sydney Cooper
- **Initial Commercial Operations Date (CODs) in GIAs** – MISO filed a proposal with FERC [ER25-1758-000] on March 25, 2025, and it was accepted on May 22, 2025, with an effective date of May 25, 2025, to revise section 4.4.4 of Attachment X. MISO confirmed the GIA process is the same for surplus, replacement, and DPP. This change in the proposal allows Transmission Owners (TOs) to extend in-service dates by up to 2 years during original GIA negotiations and ensures a 180-calendar day trial operation period is available. Contact: Brady Mann



- **JTIQ & LRTP 2.1 Integration into DPP 2023** – MISO expects to complete BPM updates to integrate LRTP 2.1 into DPP 2023 before the scheduled DPP 2023 kick off. MISO is filing Tariff and JOA changes to allow earlier JTIQ integration into DPP 2023. Contact: Sarah Nieman
- **Sharing and Coordinating MTEP and DPP to Accommodate Large Loads (PAC-2024-7)** – MISO agrees with proposal to add specific language to allow spot load additions to be utilized as mitigations per section 6.1.1.1 of BPM-015. This issue can be followed at the Planning Subcommittee (PSC). Contact: Ryan Westphal
- **New Generator Interconnection Application Portal** – A new Generator Interconnection Application Portal is coming later this year and will be accessed through the [MISO Help Center](#). Contact: Rob Lamoureux
- **Upcoming Events/Workshops & Announcements**
 - FERC Order 881 Coordination Workshop (Closed) – June 17, July 21, Contact: Brian Kiefer
 - Customer Readiness Symposium – June 25, Contact: [MISO Help Center](#).
 - Futures Redesign Workshop – Jun 26, Jul 25, Aug 29, Sep 24, Oct 29, Contacts: RaeLynn Asah and Christina Drake
 - Generator Interconnection Queue Process Workshop – July 23, Contact: Rob Lamoureux
 - MISO Transmission Expansion Planning (MTEP) Workshop – July 3, Contacts: Jeremy Bennett and Casey Sobecks

3. **MISO Posted Items** (Kyle Trotter)

- a. **FERC Status Report**
- b. **Definitive Planning Phase (DPP) Study Cycle Update** – *Update: MISO posted an updated DPP Cycle Schedule to the Generation Interconnection Queue section of the MISO website.*

4. **Inverter Based Resource (IBR) Performance, Modeling, and Conformance (PAC-2024-2)**

a. **Proposed IBR modeling requirements** [^] (Alan Urban)

MISO proposed IBR modeling requirements. MISO shared that FERC, NERC, and MISO have each published materials either directing or recommending efforts to address model quality issues affecting reliability. MISO proposed requirements and a process to test and benchmark dynamics models used in the interconnection process (to become a new BPM-015 Appendix). A draft BPM-015 Appendix G is posted with June IPWG meeting materials.

MISO explained that reliability events point to modeling deficiencies that require industry attention. FERC and NERC is placing increasing focus on the need for accurate models. MISO's Reliability Attributes work identified IBR modeling improvements as a needed capability to perform the necessary stability analysis. The scope of proposed modeling requirements focus on plant-level dynamic responses during the interconnection study phase. To meet evolving reliability needs, MISO proposed requiring a "modeling package" upon interconnection request.

MISO explained model requirements contain general provisions related to usability, model topology, and file packaging. MISO proposed a set of tests intended to evaluate the highest risk dynamic performance requirements. The proposed requirements include



model documentation, attestations, and a test report. MISO is seeking input from stakeholders to define IBR modeling requirements, with the goal of finalizing requirements by November 2025.

MISO is not proposing a change to model usage. MISO confirmed that Order 2023 will require all three types of models. MISO shared it will provide an implementation plan at the July IPWG. MISO confirmed the ICs will perform the test and deliver the packages – including any time there is a change. UDMs would be included in DPP cycle. The group discussed benchmarking at the interconnection and post-commission validation testing. MISO was asked to provide examples of discrepancies, evidence (and detail) of where the TSAT UDM models are required, and scripts to help evaluate.

Next Steps

	Date	Objective
IPWG	June 3	Describe need and proposed requirements [Feedback] (30-45 min)
	July 22	Share revised requirements and proposed implementation plan [Feedback]
PAC	September 3	Slippage (post only or present final proposal to go to PAC)
	October 8	Present requirements and implementation plan [Feedback]
	November 19	Respond to stakeholder feedback

MISO requested feedback on **Recommended IBR Modeling Requirements (PAC-2024-2)** by June 17, 2025.

b. Phasor Measurement Unit (PMU) Data Streaming[^] (Brian Kiefer)

MISO proposed to add a MISO standard for streaming synchrophasor data from new interconnections for BES units. New generation resources are rapidly changing traditional grid performance and dynamics, highlighted by the recent events in Europe. MISO is an outlier amongst its industry peers in having no streaming PMU requirements for new facilities in the footprint. MISO currently has a basic synchrophasor system today and mounting evidence combined with projected resource state is pointing to the importance of increased grid dynamics monitoring.

MISO explained what synchrophasor data is (time synchronized) and reviewed PMU requirements at other Reliability Coordinators. There is currently no standards for streaming PMU data. MISO would like to have streaming PMU data from all new BES generating facilities. MISO current line of thinking is to update the GIA to require the installation of PMUs at the Point-of-Interconnection (POI) for all new BES generating facilities. Data will have to be streamed minimally at 30 samples / sec and adhere to MISO's PMU integration requirements., technical details will go in a BPM.

MISO explained data will either be streamed to the POI Transmission Operator if they have a Phasor Data Concentrator, or directly to MISO over the member WAN. MISO is seeking input from stakeholders to define PMU requirements, with the goal of filing proposed GIA changes by the end of the year.

Next Steps

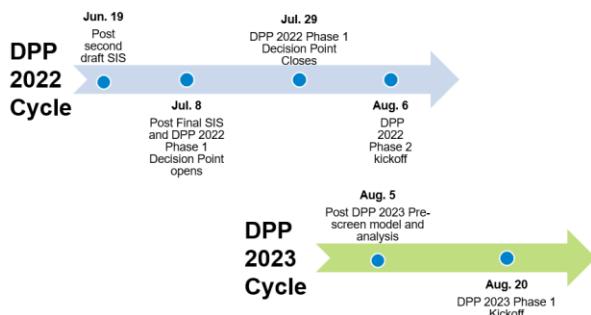
	Date	Objective
IPWG	June 3	Describe need and proposed requirements [Feedback]
	July 22	Share and discuss feedback from June meeting
	September 3	Present final proposal and GIA language that's going to PAC [Feedback]
PAC	October 8	Present requirements and implementation plan [Feedback]
	November 19	Respond to stakeholder feedback
	End of year	File proposed GIA changes

MISO requested feedback on **Phasor Measurement Unit (PMU) Data Streaming (PAC-2024-2)** by June 16, 2025.

5. SUGAR Implementation/DPP 2022 (Ryan Westphal)

MISO updated stakeholders on DPP 2022 cycle progress and cycle feedback. MISO received significant feedback on the draft System Impact Study (SIS) posted May 6, 2025. The next draft posting will incorporate corrections as necessary. MISO anticipates the posting date for the next draft SIS report will be on June 19, 2025. The final SIS and Decision Point 1 start is anticipated July 8, 2025. MISO is not requesting any additional feedback.

The DPP 2022 Phase 1 updated schedule will allow time to incorporate feedback and post another draft SIS.



The *MISO Transmission Mitigation Selection and Cost Estimation Approach Whitepaper* is posted on the Generation Interconnection page of the MISO website (Planning > Resource Utilization Generator Interconnection Studies and Procedures > DPP Mitigation).

6. MISO Generator Interconnection Service Workbook Verification (PAC-2025-2) (Sam Hipple)

MISO plans to finalize the process for updating the MISO Generator Interconnection (GI) service workbook. MISO will open a one-time feedback window for legacy units to request corrections. MISO will review requests, and approved corrections will be memorialized in a pro forma GIA Stakeholder feedback supported the proposal, but expressed concerned regarding the treatment of NRIS (Local). MISO provided the background and impact of this issue.

GI Workbook Corrections Process



☛ Post Only

✓ Potential Voting Item

^ Feedback Request

* Verbal Report



MISO will open a one-time “GI Workbook Correction Request” window. Legacy units without a MISO GIA may submit requests to correct existing GI Workbook values (ERIS). MISO will review individually to determine if requested corrections are valid. MISO will inform Generators of determinations. The GI Workbook will be updated with new values. Generators will be required to file a pro forma MISO GIA.

MISO Feedback Response - IPWG: Generator Interconnection Service Workbook

Verification (PAC-2025-2) (20240422) - MISO recognizes the intent of NRIS (Local) aligns with ERIS + Local NITS. MISO will convert all NRIS (Local) values in the GI Workbook to ERIS, and NITS/PTP TSR will continue to use the MECT as the system of record. MISO agrees to retain an internal record of NRIS (Local) values. MISO clarified downstream modeling and queue impacts. MISO will bring a final GI Workbook Verification proposal to the PAC.

Next Steps

June 3: Final Proposal presented to IPWG
July 16: PAC w/ feedback request
Aug 27: PAC Final presentation
Sept 1 to Set 30: Corrections request period
Oct 1 to Oct 31: Verification period
Nov 1 to Nov 15: Results notification period
Nov 15: Final GI Workbook posted
Nov 16 to Dec 15: GIA data submission period
June 2026: Confirm all required pro forma GIAs executed

MISO clarified there is no local NRIS designation in the MECT, and the Resource Adequacy team will validate any generators with local NRIS have firm transmission service in order to qualify for the Planning Reserve Auction. MISO agreed to keep an internal record of local NRIS for reference, and would merge local NRIS amounts into ERIS service. Stakeholders expressed support for the workbook update but have concerns regarding local NRIS treatment.

7. MISO-AECI Joint Planning Agreement[^] (Liang Qi)

Request feedback on draft agreement

MISO formalized a planning coordination process with Associated Electric Cooperative, Inc (AECI). The Joint Planning Agreement (JPA) is driven by Order 2023 and MISO’s Expedited Resource Addition Study (ERAS) process. The focus is on study coordination for interconnection requests in MISO DPP/ERAS and AECI GI queue. MISO is tentatively planning a FERC filing in September 2025. MISO discussed the MISO-AECI Joint Planning Agreement (JPA) relative queue position, scope, timelines, study and network upgrade agreements, transition plan. A Draft MISO-AECI Joint Planning Agreement is posted with June IPWG meeting materials.

The group discussed AECI criteria on project selection for stability analysis. MISO does not have the information, but opined it's likely based information such as project proximity, MW size, etc. Stakeholders inquired if AECI or MISO look at a potential restudy if significant change in PJM/SPP queue generation. MISO clarified it will need to be determined on a case-by-case basis, and ICs are welcome to ask the questions when MISO post AECI report for comment. The



group discussed the AECI interim study methodology. MISO encouraged stakeholders to submit questions with feedback submissions.

Next Steps

- MISO and AECI Legal and Management Reviews
- Feedback Request at June 3 IPWG
- Present to July 16 PAC
- Tentative FERC Filing: September 2025
- Expected Effective Date: 60 days from FERC filing

MISO requested feedback on **MISO-AECI Joint Planning Agreement Draft** by June 20, 2025.

8. New Business (All)

None

9. Action Items (Mandi McGirr)

Action Item	Owner	Date	Status
MISO requested feedback on Recommended IBR Modeling Requirements (PAC-2024-2) by June 17, 2025.	Stakeholder Relations	6/3/2025	Closed
MISO requested feedback on Phasor Measurement Unit (PMU) Data Streaming (PAC-2024-2) by June 17, 2025.	Stakeholder Relations	6/3/2025	Closed
MISO requested feedback on MISO-AECI Joint Planning Agreement Draft by June 20, 2025.	Stakeholder Relations	6/3/2025	Closed

10. Adjourn

Meeting adjourned at 1:13 pm ET/12:13 pm CT.

Next Meeting: July 22, 2025