



# 2026/2027 Planning Resource Auction (PRA) Update: Excess BTMG Deliverability

Resource Adequacy Subcommittee

November 12, 2025

# Purpose & Key Takeaways



## Purpose:

Propose updates to Excess BTMG deliverability ahead of the 2026/27 PRA.

## Key Takeaways:

- MISO is proposing an updated approach to Excess BTMG deliverability.
- Stakeholders are asked to review the proposal and provide feedback by November 26, 2025.

# Excess BTMG Deliverability

- Background

- LSEs with Excess BTMG must demonstrate deliverability to offer associated ZRCs into the PRA.
- One option involves the procurement of firm transmission service ahead of the PRA.
- With the implementation of RBDC in PY25-26, MISO identified a need to clarify how MISO will determine Excess BTMG for LSEs – use of Initial PRMR or Final PRMR.

- Determination of Excess BTMG Deliverability

- MISO has determined that Excess BTMG will be determined based on Final PRMR obligation for the LSE.
- Since Final PRMR is based on the PRA clearing, MISO will allow LSEs to offer BTMG associated ZRCs into the PRA and procure firm transmission after the PRA clears once Final PRMR and Excess BTMG amounts are known.

# Excess BTMG Deliverability

- MISO has taken into consideration Stakeholder feedback
  - While generally supportive of approach, Stakeholder feedback requested MISO address how the approach would be enforced, including the need to replace any ZRCs associated with Excess BTMG which are not ultimately made deliverable.
  - NOTE: Formal feedback responses have been posted separately.
- MISO is proposing use of ICAP Deferral for the PY 26-27 PRA
  - In review of existing Tariff and BPM provisions, MISO is suggesting use of ICAP Deferral in conjunction with BPM redlines.
  - ICAP Deferral is already permitted for BTMG resources in Tariff E-1 69A.3.6, can be used for reasons of deliverability, and triggers both ZRC replacement and non-compliance charges if applicable per Tariff E-1 69A.3.1.h & 69A.7.9.
- MISO is considering further refinement in future Planning Years, including formal inclusion of Excess BTMG within the Tariff.

# Proposed BPM Redlines for Excess BTMG Deliverability

- Section 4.2.6.5.2 of BPM-011
  - Updated use of “Final PRMR” in description of Excess BTMG.
- Section 4.2.6.5.3 of BPM-011
  - Use of NITS has been removed as an eligible form of firm transmission service.
  - Added language allowing LSEs to procure firm transmission service following the PRA through use of ICAP Deferral.
- Appendix U of BPM-011
  - Added specific ICAP Deferral “reason” for use in submitted ICAP Deferral template (Appendix T) applicable to Excess BTMG.

# Excess BTMG Deliverability – Feedback Request

- MISO requests Stakeholder feedback on the updated proposal and related BPM-011 redlines.
- Please submit feedback by November 26, 2025.
- Feedback requests and responses are managed through the Feedback Tool:
- <https://www.misoenergy.org/engage/stakeholder-feedback/>



# Thank you!

Please submit questions to Andrew Taylor  
[Ataylor@misoenergy.org](mailto:Ataylor@misoenergy.org)

# Appendix

# Acronyms

- BTMG: Behind the Meter Generator
- ERIS: Energy Resource Interconnection Service
- LSE: Load Serving Entity
- MP: Market Participant
- NITS: Network Integration Transmission Service
- PRA: Planning Resource Auction
- PRMR: Planning Reserve Margin Requirement
- RBDC: Reliability Based Demand Curve
- SAC: Seasonal Accredited Capacity
- ZRC: Zonal Resource Credit