



MISO-SPP IPSAC

FERC Order 1920 Interregional Compliance

May 14, 2026



Purpose & Key Takeaways

Provide stakeholders information on FERC Order 1920/1920-A MISO & SPP interregional requirements assessment and compliance filing approach.

- Order 1920/1920-A impacts how neighboring planning regions coordinate on long-range interregional transmission planning. MISO & SPP Long-Term Planning processes are well-positioned for Order 1920 compliance.
- MISO & SPP interregional compliance deadline is December 12, 2026.
- MISO & SPP will continue to use Interregional Planning Stakeholder Advisory Committee (IPSAC) meetings to communicate Order 1920 interregional compliance efforts, however, other stakeholder forums specific to each region will also discuss relevant topics in deeper detail (i.e., SPP MOPC/SAG for SPP Revision Request process and MISO PAC for governing document modifications).

FERC Order 1920/1920-A: Phase Approach & Key Deadlines

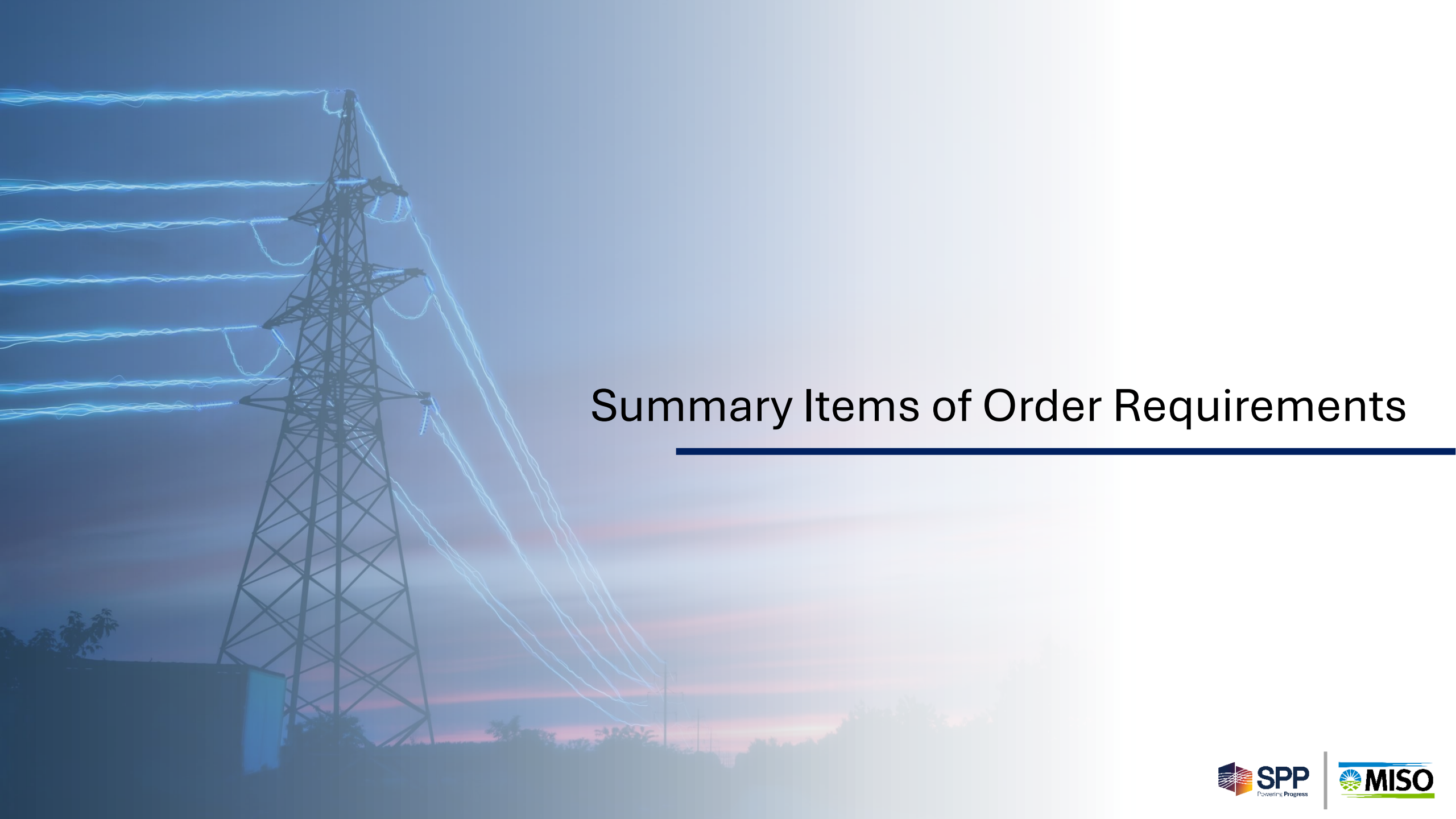
Two-Stage Compliance Process:

Requirement	Deadline	Notes
Phase 1: Regional planning	June 12, 2026	Covers long-term regional planning (excluding interregional)
Phase 2: Interregional planning	Dec 12, 2026	Specific to interregional transmission coordination

Key Regional Deadlines:

Region	Regional Filing Due	Interregional Filing Due
MISO	June 12, 2026	December 12, 2026*
SPP	June 12, 2026	December 12, 2026*
SERTP	June 12, 2026	December 12, 2026 (MISO / PJM) February 12, 2027 (Other Regions)

**MISO and SPP may pursue an extension to February 12, 2027, to align with the SERTP deadline; however, both RTOs intend to submit earlier if prepared.*



Summary Items of Order Requirements

Where is regional planning going?

Order 1920 Interregional requirements for compliance to current JOA processes are incremental in nature
RTOs' approach will be to meet compliance requirements but not pursue potential more transformational changes within compliance filing for Order 1920. RTOs will consider future joint enhancements.

Current Regional planning processes and direction align with Order 1920

SPP – Approval and implementation of Coordinated Planning Process (“CPP”) supports regional compliance.

- New benefit metrics, changes to futures, and the ability to issue Notifications To Construct out of CPP-20
- This will take effect for the 2030 horizon when we run the CPP-20
- SPP stakeholders approved two Revision Requests in April cycle to facilitate complete regional compliance ([RR744](#), [RR757](#))

MISO – Execution of Long Range Transmission Planning (“LRTP”) supports regional reliability and compliance.

- LRTP transforms how MISO plans for and manages the grid of the future by developing regional projects to ensure the transmission system is reliable, economic, and compliant for the next 20 years and beyond.
- [MISO LRTP Overview](#), [LRTP PAC 2023](#), [MTEP26 PAC 2025](#)

RTOs Initial Assessment – High-level Summary

The initial assessment of Order 1920 related to interregional requirements shows that RTOs must adapt interregional coordination procedures to reflect regional long-term planning requirements and ensure transparency for data sharing – RTOs believe existing processes are generally compliant today.

Requirement	Compliant?	Supporting Details
Share information with respect to needs and solutions	YES	Respective IPSAC pages currently share needs and solutions. Review JOA to identify opportunity to be more explicit for long-term needs postings.
Jointly evaluate interregional facilities that may be more efficient or cost-effective than individual regional projects	YES	For interregional projects received, RTOs evaluate the benefits vs. cost individually and then meet jointly to discuss findings. Ensure regional processes include near and long-term needs
Allow any entity to propose an interregional transmission facility in the regional transmission planning process	YES	In MTEP/ITP/CPP processes, proposals for interregional projects are already reviewed.
Post additional information on their public website related to interregional transmission procedures	YES	Refer to IPSAC and other planning pages on websites and consider adjustments to specifically include long-term needs.



Planning Region Coordination Approach & Timelines

Key Milestones

May 14 IPSAC – MISO/SPP

- High level meeting showing:
 - Compliance approach
 - Stakeholder engagement and feedback opportunities
 - Preliminary assessment for compliance

July/August Redline Reviews

- Schedule IPSACs for stakeholder engagement and **feedback** related to redline language

Regional Review

- SPP – MOPC October 2026 (SAG/TWG/EWSG)
- MISO – PAC October 2026 (will review for awareness)

Executive Leadership Review

- October – November RTO review and filing preparation

FERC Filing

- December 12, 2026 current filing deadline

Interregional Compliance Deadline

Decision-making, drafting, and legal filing milestones

MISO – IPSAC/PAC
SPP – IPSAC/SAG/MOPC



Stakeholder Feedback Timeline Jul-Oct 2026

RTOs host IPSACS and regional specific updates to progress the FERC Order 1920 interregional updates through stakeholder processes



Effective Date TBD*

Order 1920 compliance in place by interregional filing deadline

①

Draft Tariff-JOA Language May-Jun 2026

Use existing Order 1920 Regional Compliance Tariffs as foundation for updates for Interregional modifications (Tariff/JOA)

②



③

Tariff Filing Submission Dec 2026

After stakeholder processes RTOs file updates covering Order 1920

④



Next Steps



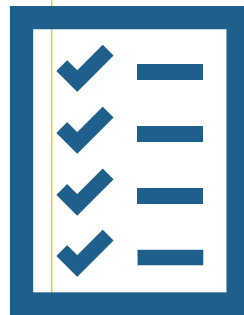
Governing Document Drafting: **STARTED**

Draft modifications for interregional updates in Tariffs and JOA across all planning region partners



Neighbor Coordination: STARTED

Coordinate with neighboring planning regions on compliance approach and proposed effective date(s)



Stakeholder Review Process:

Progress interregional modifications through stakeholder review processes ahead of the Dec 12 filing deadline



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Appendix

Coordination Procedures for Long-Term Planning

Paragraphs 1751 and 1752 (1920); Paragraph 899 (1920A):

- *Transmission providers in each transmission planning region must revise their existing interregional transmission coordination procedures to reflect the Long-Term Regional Transmission Planning reforms adopted in this final rule.*
- *Require transmission providers in neighboring transmission planning regions to revise their existing interregional transmission coordination procedures (and regional transmission planning processes, as needed) to provide for:*
 - *the sharing of information regarding their respective Long-Term Transmission Needs, as well as Long-Term Regional Transmission Facilities to meet those needs; and*
 - *the identification and joint evaluation of interregional transmission facilities that may be more efficient or cost-effective transmission facilities to address Long-Term Transmission Needs.*
- *Additionally, the Commission required transmission providers in neighboring transmission planning regions to revise their interregional transmission coordination procedures (and regional transmission planning processes, as needed) to allow an entity to propose an interregional transmission facility in the regional transmission planning process as a potential solution to Long-Term Transmission Needs.*

[Definition of interregional facility – footnote 58 (1920): An interregional transmission facility is a transmission facility that is located in two or more transmission planning regions.]

Transparency and Information Sharing Paragraph 1753 (1920); Paragraph 900 (1920A):

- *Transmission providers must provide the following additional information on their public website or through the email list used for communication of information related to interregional transmission coordination procedures:*
 - *The Long-Term Transmission Needs discussed in the interregional transmission coordination meetings;*
 - *any interregional transmission facilities proposed or identified in response to Long-Term Transmission Needs;*
 - *the voltage level, estimated cost, and estimated in-service date of the interregional transmission facilities proposed or identified as part of Long-Term Regional Transmission Planning;*
 - *the results of any cost-benefit evaluation of such interregional transmission facilities, with such results including both any overall benefits identified (which may occur across multiple transmission planning regions), as well as any benefits particular to each transmission planning region; and*
 - *the interregional transmission facilities, if any, selected to meet Long-Term Transmission Needs.*