



Selected Developer Announcement

East Adair – MN/IA State Line – Arbor Hill – York Avenue 345/765 kV Competitive Transmission Project (EASL) October 21, 2026

MISO has chosen a team comprised of Ameren Transmission Company of Illinois, GridLiance Heartland, LLC, and Dairyland Power Cooperative (collectively AGD) to be the Selected Developer for the East Adair – MN/IA State Line – Arbor Hill – York Avenue (EASL) 345/765 kV Competitive Transmission Project. AGD was one of eight developers to submit proposals in response to the EASL Request for Proposals (RFP), which MISO issued on December 11, 2025.

The EASL Project consists of three new competitive transmission line facilities and one new competitive transmission substation facility, all of which are located in the state of Iowa. The Project will interconnect with transmission facilities owned by ITC Midwest, MidAmerican Energy Company, and the Selected Developer of the Marshalltown – Lehigh – Sub T – Montezuma – East Adair (MARS) Competitive Transmission Project. AGD will construct and own the new East Adair 765 kV Substation, one new 765 kV single-circuit transmission line from East Adair Substation to the Minnesota/Iowa state line, and two new 345 kV double-circuit transmission lines from East Adair Substation. One of these 345 kV transmission lines will connect to the existing Arbor Hill Substation and the other will interconnect with an existing transmission line at a deadend location (east of York Avenue)

MISO evaluates proposals based on cost and design, project implementation, operations and maintenance, and transmission planning participation – all relevant factors in ensuring project success. MISO used the established criteria and competitive selection process as described in its Tariff to evaluate proposals, and ultimately to select the developer. The selection report for the EASL project, describing how the proposal met those requirements will be available on MISO's Competitive Transmission webpage on or before November 20, 2026.

The 345 kV facilities of this project are expected to be in service by June 1, 2032. The 765 kV facilities of this project are expected to be in service by June 1, 2034. The project implementation process will begin immediately with execution of the Selected Developer Agreement. MISO will collaborate with AGD to successfully execute a project that will benefit MISO's stakeholders.