

EPR Statistics Update

Expedited Project Review Technical Studies Task Force (EPR-TSTF)

November 3, 2026

Updated 11/3/2026 (3-8)
All table Transmission Pricing Zones

Purpose & Key Takeaway



Purpose

Provide updates on the status of projects submitted for Expedited Project Review

Key Takeaways

- Four (4) of the nine (9) June 2026 EPRs has been approved. Four (4) have completed mitigation discussion. One (1) is still under study.
- One(1) of the thirteen (13) August 2026 EPRs has been approved. The remainder are under study.
- MISO received twenty-four (24) EPR requests for the October Cycle. One (1) has completed mitigation discussions. The remainder are under study.
- MISO moved the December EPR-TSTF Meeting out one week Tuesday, December 8, 2026.

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MISO received nine(9) EPR project requests for the June 2026 cycle representing 3452 MW of new load additions

EPR Cycle	Project ID	Project Description	MISO Region	Transmission Owner	State/Transmission Pricing Zone	Load Value (MW)	Expected In-Service Date	Current Status
June 2026	51312	Sheridan North Load Addition	South	AECC	AR/Zone 28	800	3/31/2028	EPR-TSTF Nov 2
June 2026	51320	Temporary Tap for Truett 500 MW	Central	AMIL	IL/Zone 3A	500	6/1/2029	Approved
June 2026	51323	New Project Point 345 kV Temporary Tap	Central	AMMO	MO/Zone 3B	600	6/1/2028	Approved
June 2026	51329	Brazos Plantersville 230 kV Station	South	EES	TX/Zone 31	13.37	12/1/2027	EPR-TSTF Nov 2
June 2026	51352	Midbend 230 kV Station	South	EES	LA/Zone 29	29	11/1/2026	EPR-TSTF Nov 2
June 2026	51363	Peninsula DC	South	CLEC	LA/Zone 29	430	3/1/2027	EPR-TSTF Nov 2
June 2026	51364	Project Atom Load Interconnection	West	ITCM	IA/Zone 1	300	6/1/2028	Under Study
June 2026	51366	Project Skyway Large Load	West	XEL	MN/Zone 16	780	6/1/2028	Approved
June 2026	51368	New Project Point Stag Capacitor Bank	Central	AMMO	MO/Zone 3B		12/1/2029	Approved

MISO received thirteen (13) EPR project requests for the August 2026 cycle representing 6825 MW of new load additions

EPR Cycle	Project ID	Project Description	MISO Region	Transmission Owner	State/Transmission Pricing Zone	Load Value (MW)	Expected In-Service Date	Current Status
August 2026	51438	New [HE] Prairie Creek 345 kV Transmission Station and Load Phase 2	Central	HE	IN/Zone 9	200	10/1/2029	Under Study
August 2026	51437	Galet 230kV Phase 3 Expansion	South	EATO	AR/Zone 28	250	12/1/2031	Under Study
August 2026	51436	Zeuber 500/230kV Substation	South	EATO	AR/Zone 28	1100	12/1/2029	Under Study
August 2026	51435	Jenkins 500/230kV Substation	South	EATO	AR/Zone 28	1000	12/1/2030	Under Study
August 2026	51434	Andes 230kV Expansion Phase 2	South	EMTO	MS/Zone 30	300	6/1/2028	Under Study
August 2026	51433	Paducah Load Interconnection - Phase 2	Central	GLH	IL/Zone 3A KY/Zone 27	1525	6/1/2031	Under Study
August 2026	51432	Paducah Load Interconnection - Phase 1	Central	GLH	KY/Zone 27	300	6/1/2028	Under Study

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August 2026	51431	Rebel East and Westwood 345 kV Substations & Associated Upgrades	West	MEC	IA/Zone 24	700	12/31/2030	Under Study
August 2026	51430	Rebel West 345 kV Substation & Associated Upgrades	West	MEC	IA/Zone 24	600	12/31/2027	Under Study
August 2026	51429	Project Pawnee Final	Central	AMIL	IL/Zone 3A	400	12/1/2030	Under Study
August 2026	51428	Project Pawnee Temporary Tap	Central	AMIL	IL/Zone 3A	150	6/1/2028	Under Study
August 2026	51425	New [HE] Prairie Creek 345 kV Transmission Station and Load Phase 1	Central	HE	IN/Zone 9	300	10/1/2028	Under Study
August 2026	51422	Iosco-Long Rapids 138 kV Rebuild	East	METC	MI/Zone 13		5/28/2029	Approved

MISO received twenty-four (24) EPR project requests for the October 2026 cycle representing 8379 MW of new load additions

EPR Cycle	Project ID	Project Description	MISO Region	Transmission Owner	State/Transmission Pricing Zone	Load Value (MW)	Expected In-Service Date	Current Status
October 2026	51367	SherCo Unit 2 Synchronous Condenser Conversion	West	XEL	MN/Zone 16		12/31/2027	Under Study
October 2026	51465	Mineral Station Load Addition	East	WPSC	MI/Zone 13A	91	8/15/2028	Under Study
October 2026	51594	Ebony - Kuhn Road 161kV Upgrade	South	EATO	AR/Zone 28		7/1/2027	Under Study
October 2026	51686	New Large Load at SIPC Carrier Mills 161 kV Substation	Central	SIPC	IL/Zone 19	150	3/1/2027	Under Study
October 2026	51699	Sheridan West	South	AECC	AR/Zone 28	10	1/1/2028	Under Study
October 2026	51700	Kasson Municipal 69 kV Interconnection	West	SMMPA	MN/Zone 20		12/1/2029	Under Study
October 2026	51703	Project Bison Data Center Large Load	Central	DEI	IN/Zone 5	1500	10/1/2032	Under Study
October 2026	51710	New load addition at JNEC Ten Mile 138kV Substation	South	ETEC	TX/Zone 31	9.5	8/1/2028	Under Study

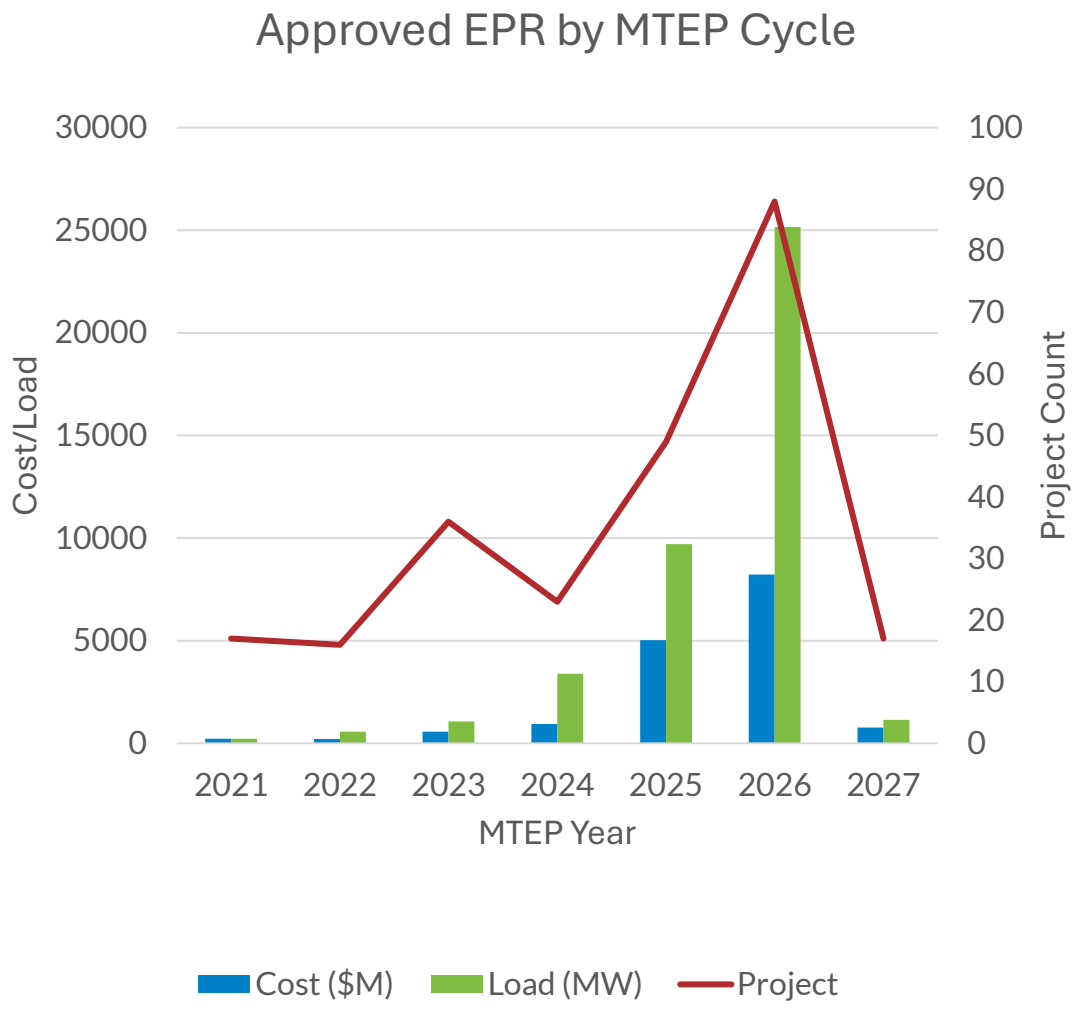
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EPR Cycle	Project ID	Project Description	MISO Region	Transmission Owner	State/Transmission Pricing Zone	Load Value (MW)	Expected In-Service Date	Current Status
October 2026	51711	Big Black River 500/230kV Substation	South	EMTO	TX/Zone 31	1250	6/1/2031	Under Study
October 2026	51712	Substation D 788MW Load Addition	Central	NIPSCo	IN/Zone 17	788	12/31/2027	Under Study
October 2026	51713	DBGEN 230kV Line Rebuild	East	ITC	MI/Zone 10		6/1/2028	Under Study
October 2026	51714	Project Ethanol	Central	AMIL	IL/Zone 3A	82	6/1/2028	Under Study
October 2026	51717	New Mt Comfort Technology Campus Load Addition	Central	WVPA	IN/Zone 5	798	12/31/2029	Under Study
October 2026	51720	Ozaukee County E-STATCOM	West	ATC	WI/Zone 2		6/30/2028	EPR-TSTF Nov 3
October 2026	51721	BOW Monroe	South	LATO	LA/Zone 29	15	7/1/2028	Under Study
October 2026	51722	[HE] Prairie Creek Load Addition Phase 3	Central	HE	IN/Zone 9	438	6/1/2030	Under Study

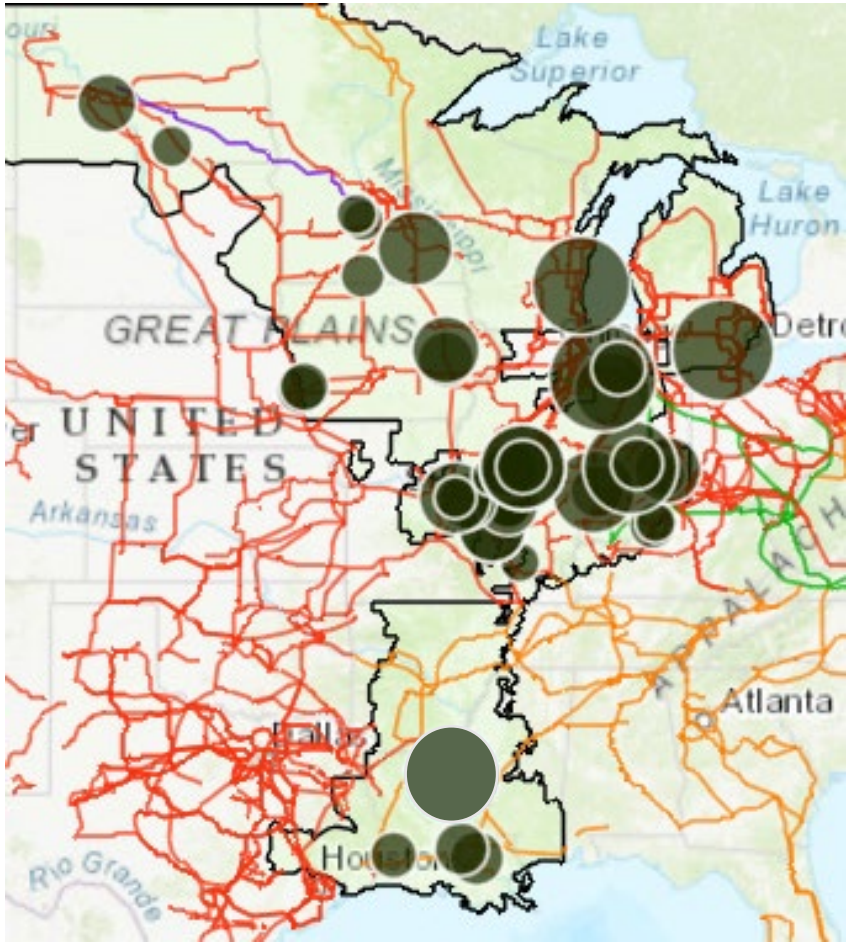
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October 2026	51723	New [HE] Graysville Transmission Station and Load	Central	HE	IN/Zone 9	300	4/2/2030	Under Study
October 2026	51724	[HE] Increment Crossroads Load Addition	Central	HE	IN/Zone 9	400		Under Study
October 2026	51725	Radius	South	LATO	LA/Zone 29	48	10/1/2029	Under Study
October 2026	51727	Nina Plantation	South	LATO	LA/Zone 29	1000	7/1/2028	Under Study
October 2026	51730	Project Atom 800 MW Load Increase	West	ITCM	IA/Zone 1	800	12/31/2031	Under Study
October 2026	51737	Reterminate [HE] Merom – [DEI] Fairbanks 345 kV	Central	HE	IN/Zone 9		7/1/2028	Under Study
October 2026	51738	Manilla 69 kV Reinforcement	Central	HE	IN/Zone 9		6/1/2028	Under Study
October 2026	51739	New Thunderbolt Load 345 kV	Central	SIGE	IN/Zone 23	700	10/1/2029	Under Study

MISO has approved 17 projects for MTEP27 as of October 29, 2026.



Approved MTEP26 and MTEP27 Spot Load projects



Questions ?

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