Large Load Working Group
FERC Status Report
November 16, 2026

Open Dockets

ER27-25-000	Large Load Addition Resource Study ("LARS")	10/2/2026	10/2/26 – MISO submitted Tariff revisions to establish a Large Load Addition Resource Study (LARS) process to enable 200 MW+ Large Loads and associated generation to be studied concurrently and represented in each other's models. LARS leverages existing MISO processes to facilitate the timely availability of the tool to customers and will be compatible with MISO's future planned large load filings. MISO requested an effective date of December 2, 2026 for the Tariff revisions. **11/9/26 – MISO submitted an answer in response to the comments and protests.**
ER26-3650-000	Interconnection Reliability Requirements for Large Loads	8/28/2026	8/28/26 – MISO submitted Tariff revisions to establish certain Interconnection Reliability Requirements for Large Loads. MISO requested an effective date of December 4, 2026 for the proposed Tariff revisions. 10/13/26 – MISO submitted an answer in response to the comments and protests.
ER26-3552-000	Zero Injection Generator Interconnection Agreement ("ZGIA") Filing	8/18/2026	8/18/26 – MISO submitted Tariff revisions to establish a Zero Injection Generator Interconnection Agreement (ZGIA), associated study process and operational requirements, and market and resource adequacy rules to accommodate Zero-Injection Generation Resources (ZG Resource) that intend to serve load interconnecting at the same substation as the Generating Facility. MISO requested an effective date of October 18, 2026 for the proposed Tariff revisions.

			9/23/26 – MISO submitted an answer in response to the comments and protests. 10/9/26 – The Commission issued a deficiency letter, requesting additional information, to be submitted by November 23, 2026 (45 days from issuance).
EL26-70-000	Large Load Show Cause Order	6/18/2026	6/18/26 – The Commission issued an Order to Show Cause directing improvements to MISO's Tariff to better accommodate large loads. Among other requirements, the Commission directed MISO to file an informational report addressing the adequacy of generation to meet large load needs and any proposals under development to increase the speed of interconnecting generation. The informational report is due July 20, 2026. 7/20/26 – MISO submitted the information report in compliance with the Commission's June 18 Show Cause Order. 8/3/26 – MISO and the MISO Transmission Owners submitted a joint motion to hold the proceeding in abeyance for ninety days to continue its stakeholder process and submit a series of filings in response to the Show Cause Order. 8/14/26 – The Commission issued an order granting the abeyance motion filed by MISO and the MISO TOs and will hold this proceeding in abeyance for 90 days (responses to the Show Cause Order will be due on November 16, 2026, and answers to responses will be due on December 16, 2026).