



SECTOR GUIDELINES FOR MEMBERSHIP AND PARTICIPATION

IPP/EWG Sector

Business Model/Who We Are

Member Companies:

- Own and operate a diversified mix of generating assets including coal, natural gas, nuclear, fuel oil, wind, hydro, solar and storage facilities.
- Typically have stockholders and bond holders that bear 100% of the business risk.
- Can be either for-profit and publicly traded or privately held.
- Excludes entities that primarily own Load Modifying Resources consisting of Behind the Meter Generation and/or Demand Response Resources.

Criteria for Membership

- Provide wholesale energy, capacity and/or ancillary services to Load Serving Entities in MISO's footprint.
- Participate in MISO's energy, capacity and/or ancillary services market subject to tariff provisions pertaining to Generation Resources and as such these resources are subject to following MISO's generation dispatch instructions.
- Entity must:
 1. own steel in the ground, or
 2. have submitted a Generation Resource development project into MISO's Interconnection Queue with an Interconnection Agreement and Commercial Operating Date for the development project.
- Any Party seeking to join the IPP / EWG Sector must present their individual company business model and any other information deemed appropriate to the current sector membership in order to demonstrate the individual company business model and interests are generally consistent with the interests of the current IPP / EWG Sector members.

Additional Information

Sector Participation:

- Members should designate a Sector Representative that will be invited to participate in Weekly Sector Meetings.

Advisory Committee (AC):

- The IPP/EWG Sector has 3 Representatives on the Advisory Committee.
 - AC Representatives are elected by Members of the sector to 2-year terms.

Planning Advisory Committee (PAC):

- The IPP/EWG Sector has 1 Representative at the Planning Advisory Committee.
 - The PAC Representative provides regular (weekly/bi-monthly) updates to the Sector on policy developments associated with transmission planning and the MTEP Process in MISO.