

## MISO Market Participant Funded Project Request Form

### Introduction

The annual MTEP development cycle and process is intended to provide an orderly and efficient holistic, open, and transparent expansion planning process that establishes the transmission expansion needs for the MISO system. Pursuant to Section III.A.2 of Attachment FF<sup>1</sup>, Market Participant funded (MP) projects are defined as network upgrades fully funded by one or more market participants but owned and operated by incumbent Transmission Owners.

To the extent, and in accordance with Section 4.3.4 of the TP BPM, all proposed MP funded projects shall be: 1) submitted by a Market Participant; 2) submitted within the allowable MTEP schedule<sup>2</sup>; 3) reviewed and deemed either feasible or inconsistent with the Transmission Owner facility standards at which time the impacted Transmission Owner shall propose alternatives and 4) reviewed for duplication in the event that multiple market participants have submitted the same project. At which point see Section 4.3.4.2 of the TP BPM.

As we have aligned this process with our MTEP planning process, all of the MPFPs received will be communicated out with other submitted projects via public postings and/or regional SPMs. Additional process steps on the MP funded project review process are provided in Sections 4.3.4.1 and 4.3.4.2 of the Transmission Planning Business Practices Manual.

In order to establish the need for a MP funded project review, the following information shall be provided with the best up-to-date information by the entity submitting the Market Participant Funded project. Please provide as much of the following information as possible.

#### ***Please complete the following information:***

MP Funded Project Request	Responses
Project Name:	Panorama – Longmire
Project Description:	Reconductor 138 kV transmission line from Panorama 138 kV substation to Longmire 138 kV substation. Also, upgrade line terminal equipment on Panorama – Longmire 138 kV. New transmission line should have a minimum rating of 1000A.
System Need:	Historical constraint in MISO market. Thermal overload for the loss of Grimes – Crockett 345 kV line.
Estimated Cost of Project:	\$3.2 M
Requested In Service Date (ISD):	January 1, 2019
Geographic Location by TO Member:	Entergy – Texas

<sup>1</sup> Attachment FF – Transmission Expansion Planning Protocols

<sup>2</sup> Exceptions noted in TP BPM-020, Section 4.3.4.1\_1a\_1b

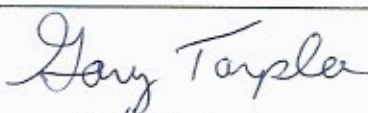
## Supporting Data

The Market Participant shall submit a Market Participant Funded project request form that documents the system need, project description and project name for a proposed project. The request form must be received during the same project submission period as other MTEP submitted projects.

The Market Participant shall submit the project information to MISO via electronic mail or post office mail<sup>3</sup>. At which time the request will be time stamped with the date it is received. Any MP funded project requests received per the deadline outlined in Section 4.3.4 of the BPM-020, MISO will make a reasonable effort in determining whether the MP funded project is electrically similar to and/or addressing a similar network constraint for the current MTEP planning cycle. A notification will be made as soon as possible on this outcome.

The MISO planning staff will perform a cursory review of all requests and, if necessary, request additional information. Please submit Market Participant funded project request forms to the attention of the [MISO Expansion Planning Management](#) team, preferably by electronic mail.

***Please Specify responses to the following Supporting Data questions to MISO:***

Additional Information	Responses
Complete post office address of Market Participant who is making the request: (Company Name, post office address)	Edison Transmission 601 W. 5th Street, Suite 1105 Los Angeles, CA 90071
MP Contact information: (Name, email address, phone number...etc)	Justin Campbell Edison Transmission Office: (310) 717-3225 <a href="mailto:Justin.campbell@edisonenergy.com">Justin.campbell@edisonenergy.com</a>  Gary Tarplee Edison Transmission Office: (858) 705.8720 <a href="mailto:gary.tarplee@edisonenergy.com">gary.tarplee@edisonenergy.com</a>
Please provide a signature of Market Participant <sup>4</sup> :	 9/13/2016

<sup>3</sup> See post office addresses in footer below.

<sup>4</sup> Before you sign this make sure you have read and understand Section 4.3.4 of the TP BPM-020.