

FORM OF TRANSACTION SPECIFICATION SHEET FOR

Network Integration Transmission Service

Dated as of _____

1.0 In accordance with the Service Agreement, dated as of _____, by and between MISO and _____ (Transmission Customer), the Transmission Customer requests a transaction of Network Integration Transmission Service.

2.0 Nature of Transmission Request:

This request for Network Integration Transmission Service is due to

3.0 Type of Transmission Service:

The Network Integration Transmission Service requested is under the Tariff.

The Services requested are described as follows:

Specific local facilities needed to provide the service are

4.0 Term of Transaction: _____

Start Date: _____

Termination Date: _____



5.0 Description of capacity and energy to be transmitted by Transmission Provider:

Note: Include the electric control areas in which the transaction originates and terminates.

6.0 Point(s) of Receipt: _____

Delivering Party: _____

7.0 Point(s) of Delivery: _____

Receiving Party: _____

8.0 Network Resources

8.1 Transmission Customer Generation Owned or Leased:

Resource	Capacity	Capacity Designated As Network Resource	Designated Interfaces

8.2 Transmission Customer Generation Purchased:

Resource	Capacity	Capacity Designated As Network Resource	Designated Interfaces

Note: Attach operating information and description to comply with the Tariff and 18 CFR Section 2.20.

9.0 Network Load

9.1 Transmission Customer Network Load:

Network Load	Transmission Voltage Level

9.2 Description:

a) Receipt/Delivery Point Electrical Characteristics:

Note: Please include a Single-Line Diagram if the Delivery Point has Direct Assignment Facilities or Wholesale Distribution Service is necessary.

b) Expected Transmission Profile:

**Notes: (1) Provide seasonal peaks for the four latest periods.
(2) Provide average weekly load profiles for the four latest seasonal periods (in numbers and graphs).**

c) Historical Load Information:

**Notes: (1) Provide monthly clock hour Coincident Peak Demands (at time of Local Balancing Authority Area System Demand) for each of the last twelve months.
(2) Provide monthly clock hour Non-Coincident Peak Demands (Network Load Highest Demand) for each of the last twelve months.
(3) Provide monthly energy for each of the last twelve months.**

d) Forecasted Load Information:

**Note: (1) Provide projected summer and winter seasonal peak demands for each of the next ten (10) years.
(2) Provide projected energy for each of the next ten (10) years.**

e) Interruptible Load:

10.0 Description of Transmission Customers Transmission System:

11.0 Designation of party(ies) subject to reciprocal service obligation:

12.0 Name(s) of any Intervening Systems providing transmission service:

13.0 Party Responsible for Providing Real Power Losses:



14.0 Firmness of Service:

15.0 Reservation Priority:

16.0 Deposit:

Note: Please provide calculation.

17.0 Creditworthiness:

Any credit request should be addressed to the following:

Name: _____

Title: _____

Phone: _____

Fax: _____

E-mail: _____



18.0 Service under this Agreement may be subject to some combination of the charges detailed below, and will be determined in accordance with the terms and conditions of the Tariff.

18.1 Transmission Service Charge:

18.2 System Impact and/or Facilities Study Charge(s):

18.3 Network Upgrade:

18.4 Direct Assignment Facilities Charge:

18.5 Ancillary Services Charges:

18.6 Charges for Wholesale Distribution Service:

Note: See Attachment WDS enclosed.

18.7 Redispatch Charge:

18.8 Power Factor Requirements (if applicable):

19.0 Any notice or request made to the Transmission Customer regarding this Agreement shall be made to the following representative as indicated below:

Name: _____

Title: _____

Phone: _____

Fax: _____

E-mail: _____

20.0 The Tariff, Service Agreement and Network Operating Agreement are incorporated herein and made a part hereof.



IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed by their respective authorized officials.

MISO

Transmission Customer

By: _____

By: _____

Name: _____

Name: _____

Title: _____

Title: _____

Date: _____

Date: _____

Planning Concurrence

By: _____

Date: _____

Operations Concurrence

By: _____

Date: _____

Transaction Accepted AREF# _____

The MISO executes this Transaction Specification Sheet and Network Operating Agreement subject to review by the MISO and the local Transmission Owner identifying any and all operating restrictions associated with this network service. Once identified, these operating restrictions will be added to the Network Operating Agreement. The MISO will not be responsible for redispatch costs associated with this service until these operating restrictions are identified and included in the Network Operating Agreement with the Transmission Customer.

