

**MISO Schedule 2 Reactive Supply and Voltage Control
CERTIFICATION STATEMENT**

I, _____ (Name), _____ (Position/title) of

(Name of Company), as the authorized representative of

(Name of Company) and having performed necessary tests, do hereby
certify that :

(Name of the Generation Resource) has met the following technical
requirements of the Midwest ISO Open Access Transmission and Energy Market Tariff:

1) The Generation Resource: i) operates with its voltage regulators in automatic mode and responds to voltage schedules of the Transmission Provider or Control Area Operator for the pricing zone in which the Generation Resource is located; ii) is able to maintain voltage support within its design limits; and iii) is capable of a reactive power range of 95% leading to 95% lagging at the Point of Interconnection unless otherwise stated in the Generation Resource's Generator Interconnection and Operating Agreement.

2) The Generation Resource: i) can respond to changes in voltage on the system and to changes in voltage schedules if the facility is operating; or ii) will provide voltage control specified by the Transmission Provider or Control Area Operator immediately, if intra-day system conditions require additional reactive power supply to maintain reliability, or as instructed by the Transmission Provider prior to the Operating Day based on forecasted system conditions, taking into consideration the unit's operating characteristics and whether the Generation Resource is not operating at the time of the request as a result of an unscheduled or planned outage.

- 3) The Generation Resource has met the testing requirements for voltage control capability required by the Regional Reliability Council where the Generation Resource is located within the past five years.
- 4) The Generation Resource has submitted a request to the Transmission Provider for Qualified Generator status as outlined in Section II.C of Schedule 2 of the Open Access Transmission and Energy Markets Tariff.
- 5) It is the responsibility of the Generation Resource to conduct testing, including any requirements for voltage control capability required by the Regional Reliability Council where the Generation Resource is located, to ensure that its facilities can adequately provide reactive power. Any deficiency will be reported to the Midwest ISO within 60 days.
- 6) Generator has provided the Midwest ISO with: i) notification of its filing of their revenue requirement in the appropriate FERC Docket; ii) each individual unit Commercial Node for such Generation Resource(s); iii) the company's four character NERC ID for settlement purposes; and iv) the Minimum and Maximum reactive design limits (MVars) of the Generation Resource at rated summer maximum power output.

Please complete the information below.

a) FERC Docket and acceptance date approving revenue requirement for Generation Resource:

b) CPnodes by unit: _____

c) Four Character NERC ID (for settlement purposes): _____

d) Reactive Minimum and Maximum limits at rated summer maximum power output :

<u>Unit Name</u>	<u>Pmax (summer)</u>	<u>MVar max</u>	<u>MVar min</u>
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Signed this _____ day of _____, 20____ :

By: _____

Name: _____

Title: _____

Email: _____

Phone: _____

Return the executed Certification Statement to:

Midwest ISO

Attn: Manager Interconnection Planning

701 City Center Drive

Carmel, IN 46032

ginterconnection@midwestiso.org