

**MISO Schedule 2 Reactive Supply and Voltage Control
CERTIFICATION STATEMENT**

I, _____ (Name), _____ (Position/Title)
of _____ (Name of Company Signing Certification), as
the authorized representative of _____ (Name of
Company Filing Revenue Requirement) and having performed necessary tests, do hereby represent and
certify that _____ (Name of generation resource)
has achieved commercial operation and meets the following requirements of the MISO Open Access
Transmission, Energy and Operating Reserve Markets Tariff (“MISO Tariff”):

1. The generation resource: (i) operates with its voltage regulators in automatic mode and responds to voltage schedules of the Transmission Provider or Transmission Operator for the pricing zone in which the generation resource is located; (ii) is able to maintain voltage support within its design limits; and (iii) is capable of a reactive power range of 95% leading to 95% lagging at the Point of Interconnection unless otherwise stated in the Generator Interconnection and Operating Agreement for the generation resource.
2. The generation resource: (i) can respond to changes in voltage on the system and to changes in voltage schedules if the facility is operating; or (ii) will provide voltage control specified by the Transmission Provider or Transmission Operator immediately, if intra-day system conditions require additional reactive power supply to maintain reliability, or as instructed by the Transmission Provider or Transmission Operator prior to the Operating Day based on forecasted system conditions, taking into consideration the unit’s operating characteristics and whether the generation resource is not operating at the time of the request as a result of an unscheduled or planned outage.
3. The generation resource has met the testing requirements for voltage control capability required by the Regional Reliability Council where the generation resource is located within the past five years.

4. The generation resource has submitted a request to the Transmission Provider for Qualified Generator status as outlined in Section II.C. of Schedule 2 of the MISO Tariff.

5. The generation resource shall conduct testing, including any testing for voltage control capability required by the Regional Reliability Council where the generation resource is located, to ensure that the generation resource can adequately provide reactive power. Any deficiency shall be reported to MISO within 60 days.

6. The generation resource provides the following information:

a. FERC Docket No. representing filing of the revenue requirement: _____

b. CPnodes by unit:

_____	_____
_____	_____
_____	_____
_____	_____

c. Reactive Minimum and Maximum limits at rated summer maximum power output:

Unit Name	Pmax (summer)	MVar max	MVar min

Signed this _____ day of _____, 20__.

By: _____
(Signature)

Printed Name: _____

Title: _____

Email: _____

Phone: _____

Submit Certification Statement through the MISO Help Center: Supplemental Registration – Schedule 2