

Which “BA” is the Requirement referring to?

Updated January 2026

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Standard	Req.	Requirement Text	LBA, MISOBA, Both	Comments
BAL-005-1	R7	Each Balancing Authority shall ensure that each Tie-Line, Pseudo-Tie, and Dynamic Schedule with an Adjacent Balancing Authority is equipped with:	LBA	Whoever is the LBA’s adjacent BA that is not within the MISOBA.
COM-001-3	R1	Each Reliability Coordinator shall have Interpersonal Communication capability with the following entities (unless the Reliability Coordinator detects a failure of its Interpersonal Communication capability in which case Requirement R10 shall apply)	N/A	Intro – see sub-requirements.
COM-001-3	1.1	All Transmission Operators and Balancing Authorities within its Reliability Coordinator Area.	MISOBA	
COM-001-3	R2	Each Reliability Coordinator shall designate an Alternative Interpersonal Communication capability with the following entities:	N/A	Intro – see sub-requirements.
COM-001-3	2.1	All Transmission Operators and Balancing Authorities within its Reliability Coordinator Area.	MISOBA	
COM-001-3	R3	Each Transmission Operator shall have Interpersonal Communication capability with the following entities (unless the Transmission Operator detects a failure of its	N/A	Intro – see sub-requirements.

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		Interpersonal Communication capability in which case Requirement R10 shall apply):		
COM-001-3	3.2	Each Balancing Authority within its Transmission Operator Area.	MISOBA	
COM-001-3	R4	Each Transmission Operator shall designate an Alternative Interpersonal Communication capability with the following entities:	N/A	Intro – see sub-requirements
	4.2	Each Balancing Authority within its Transmission Operator Area.	MISOBA	
COM-001-3	5	Each Balancing Authority shall have Interpersonal Communication capability with the following entities (unless the Balancing Authority detects a failure of its Interpersonal Communication capability in which case Requirement R10 shall apply):	Both	Intro – see sub-requirements
	5.3	Each Distribution Provider within its Balancing Authority Area .	LBA	An LBA will have Interpersonal Capabilities with all Distribution Providers within the LBA’s metered LBA Area.
	5.4	Each Generator Operator that operates Facilities within its Balancing Authority Area .	LBA	An LBA will have Interpersonal Capabilities with all Generator Operators within the LBA’s metered LBA Area.

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COM-001-3	R6	Each Balancing Authority shall designate an Alternative Interpersonal Communication capability with the following entities:	MISOBA	
COM-001-3	6.2	Each Transmission Operator that operates Facilities within its Balancing Authority Area.	MISOBA	
COM-001-3	R7	Each Distribution Provider shall have Interpersonal Communication capability with the following entities (unless the Distribution Provider detects a failure of its Interpersonal Communication capability in which case Requirement R11 shall apply)	N/A	Intro – see sub-requirements
COM-001-3	7.1	Its Balancing Authority .	LBA	
COM-001-3	R8	Each Generator Operator shall have Interpersonal Communication capability with the following entities (unless the Generator Operator detects a failure of its Interpersonal Communication capability in which case Requirement R11 shall apply):	N/A	Intro – see sub-requirements
COM-001-3	8.1	Its Balancing Authority .	LBA	
EOP-005-3	R1	Each Transmission Operator shall develop and implement a restoration plan approved by its Reliability Coordinator. The restoration plan shall be implemented to restore the Transmission Operator’s System following a Disturbance in which one or more areas of the Bulk Electric System (BES) shuts down and the use of		

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		Blackstart Resources is required to restore the shutdown area to a state whereby the choice of the next Load to be restored is not driven by the need to control frequency or voltage regardless of whether the Blackstart Resource is located within the Transmission Operator’s System. The restoration plan shall include:	N/A	Intro – see sub-requirements
EOP-005-3	R1.9	Operating Processes for transferring operations back to the Balancing Authority in accordance with its Reliability Coordinator’s criteria.	MISOBA	
EOP-005-3	R8	Each Transmission Operator shall include within its operations training program, annual System restoration training for its System Operators. This training program shall include training on the following:	N/A	Intro – see sub-requirements
EOP-005-3	R8.5	Transition of Demand and resource balance within its area to the Balancing Authority .	MISOBA	
EOP-006-3	R1	Each Reliability Coordinator shall develop and implement a Reliability Coordinator Area restoration plan. The scope of the Reliability Coordinator’s restoration plan starts when Blackstart Resources are utilized to re-energize a shutdown area of the Bulk Electric System (BES), or separation has occurred between neighboring Reliability Coordinators, or an energized island has	N/A	Intro – see sub-requirements

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		<p>been formed on the BES within the Reliability Coordinator Area. The scope of the Reliability Coordinator’s restoration plan ends when all of its Transmission Operators are interconnected and its Reliability Coordinator Area is connected to all of its neighboring Reliability Coordinator Areas. The restoration plan shall include:</p>		
EOP-006-3	R1.4	<p>Criteria for sharing information regarding restoration with neighboring Reliability Coordinators and with Transmission Operators and Balancing Authorities within its Reliability Coordinator Area.</p>	MISOBA	
EOP-006-3	R1.5	<p>Identification of the Reliability Coordinator as the primary contact for disseminating information regarding restoration to neighboring Reliability Coordinators, and to Transmission Operators, and Balancing Authorities within its Reliability Coordinator Area.</p>	MISOBA	
EOP-006-3	R1.6	<p>Criteria for transferring operations and authority back to the Balancing Authority.</p>	MISOBA	
EOP-008-2	R4	<p>Each Balancing Authority and Transmission Operator shall have backup functionality (provided either through a facility or contracted services staffed by applicable certified operators when control has been transferred to the backup functionality location) that includes monitoring, control, logging, and alarming sufficient for maintaining compliance with all Reliability Standards that are applicable to a Balancing Authority’s and Transmission</p>	Both	

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		Operator’s primary control center functionality. To avoid requiring tertiary functionality, backup functionality is not required during:		
EOP-011-4	R2	Each Balancing Authority shall develop, maintain, and implement one or more Reliability Coordinator-reviewed Operating Plan(s) to mitigate Capacity Emergencies and Energy Emergencies within its Balancing Authority Area. The Operating Plan(s) shall include the following, as applicable:	N/A	Intro – see sub-requirements
EOP-011-4	2.2.3	Managing generating resources in its Balancing Authority Area to address:	Both	
EOP-011-4	R3	The Reliability Coordinator shall review the Operating Plan(s) to mitigate operating Emergencies submitted by a Transmission Operator or a Balancing Authority regarding any reliability risks that are identified between Operating Plans.	Both	
EOP-011-4	3.1.1	Review each submitted Operating Plan(s) on the basis of compatibility and inter-dependency with other Balancing Authorities and Transmission Operators’ Operating Plans;	Both	
EOP-011-4	R5	Each Reliability Coordinator that receives an Emergency notification from a Transmission Operator or Balancing Authority within its Reliability Coordinator Area shall notify, within 30 minutes from the time of receiving notification, other Balancing	Both, Both	

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		Authorities and Transmission Operators in its Reliability Coordinator Area, and neighboring Reliability Coordinators.		
EOP-011-4	R6	Each Reliability Coordinator that has a Balancing Authority experiencing a potential or actual Energy Emergency within its Reliability Coordinator Area shall declare an Energy Emergency Alert, as detailed in Attachment 1.	Both	
FAC-001-4	3.3	Procedures for confirming with those responsible for the reliability of affected systems of new Facilities or existing Facilities seeking to make a qualified change are within a Balancing Authority Area .	MISOBA	
FAC-001-4	4.3	Procedures for confirming with those responsible for the reliability of affected systems of new Facilities or existing Facilities seeking to make a qualified change are within a Balancing Authority Area .	MISOBA	
IRO-002-7	R2	Each Reliability Coordinator shall have data exchange capabilities, with redundant and diversely routed data exchange infrastructure within the Reliability Coordinator's primary Control Center, for the exchange of Real-time data with its Balancing Authorities and Transmission Operators, and with other entities it deems necessary, for performing its Real-time monitoring and Real-time Assessments.	MISOBA	
IRO-008-3	R2	Each Reliability Coordinator shall have a coordinated Operating Plan(s) for next-day operations to address potential System Operating Limit (SOL) and Interconnection Reliability Operating	MISOBA	

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		Limit (IROL) exceedances identified as a result of its Operational Planning Analysis as performed in Requirement R1 while considering the Operating Plans for the next-day provided by its Transmission Operators and Balancing Authorities .		
IRO-008-3	R5	Each Reliability Coordinator shall notify, in accordance with its SOL methodology, impacted Transmission Operators and Balancing Authorities within its Reliability Coordinator Area, and other impacted Reliability Coordinators as indicated in its Operating Plan, when the results of a Real-time Assessment indicate an actual or expected condition that results in, or could result in, a System Operating Limit (SOL) exceedance or an Interconnection Reliability Operating Limit (IROL) exceedance within its Wide Area.	MISOBA	
IRO-008-3	R6	Each Reliability Coordinator shall notify, in accordance with its SOL methodology, impacted Transmission Operators and Balancing Authorities within its Reliability Coordinator Area, and other impacted Reliability Coordinators as indicated in its Operating Plan, when the System Operating Limit (SOL) exceedance or an Interconnection Reliability Operating Limit (IROL) exceedance identified in Requirement R5 has been prevented or mitigated.	MISOBA	
IRO-017-1	R1	Each Reliability Coordinator shall develop, implement, and maintain an outage coordination process for generation and Transmission outages within its Reliability Coordinator Area. The outage coordination process shall:	N/A	Intro – see sub-requirements

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IRO-017-1	1.1.2	Assignment of coordination responsibilities for outage schedules between Transmission Operator(s) and Balancing Authority(s) .	MISOBA	
IRO-017-1	1.4	Define the process to coordinate the resolution of identified outage conflicts with its Transmission Operators and Balancing Authorities , and other Reliability Coordinators.	MISOBA	
TOP-001-6	R2	Each Balancing Authority shall act to maintain the reliability of its Balancing Authority Area via its own actions or by issuing Operating Instructions.	Both	
TOP-001-6	R5	Each Transmission Operator, Generator Operator, and Distribution Provider shall comply with each Operating Instruction issued by its Balancing Authority , unless such action cannot be physically implemented or it would violate safety, equipment, regulatory, or statutory requirements.	MISOBA	Predicated on R3 and R4 that the MISOBA has these Full responsibilities.
TOP-001-6	R6	Each Transmission Operator, Generator Operator, and Distribution Provider shall inform its Balancing Authority of its inability to comply with an Operating Instruction issued by its Balancing Authority.	MISOBA	Predicated on R3 and R4 that the MISOBA has these Full responsibilities.
TOP-001-6	R8	Each Transmission Operator shall inform its Reliability Coordinator, known impacted Balancing Authorities , and known impacted Transmission Operators of its actual or expected operations that result in, or could result in, an Emergency.	MISOBA	

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TOP-001-6	R11	Each Balancing Authority shall monitor its Balancing Authority Area , including the status of Remedial Action Schemes that impact generation or Load, in order to maintain generation-Load-interchange balance within its Balancing Authority Area and support Interconnection frequency.	Both	LBA’s will monitor RAS within their LBA Area. MISOBA will maintain load-interchange balance within the MISO BA Area.
TOP-001-6	R20	Each Transmission Operator shall have data exchange capabilities, with redundant and diversely routed data exchange infrastructure within the Transmission Operator's primary Control Center, for the exchange of Real-time data with its Reliability Coordinator, Balancing Authority , and the entities it has identified it needs data from in order for it to perform its Real-time monitoring and Real-time Assessments.	MISOBA	

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